

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML46710	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: Prickly Pear	
2. NAME OF OPERATOR: Bill Barrett Corporation		9. WELL NAME and NUMBER: Prickly Pear Unit State 4-36-12-15	
3. ADDRESS OF OPERATOR: 1099 18th Street, #2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8134	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED <i>Widow</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 505 FNL, 733 FWL <i>5LA267X 39.736250</i> AT PROPOSED PRODUCING ZONE: same <i>4398587Y -110.191650</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 15E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 52 miles south of Myton, UT		12. COUNTY: Carbon	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 505'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1923'	19. PROPOSED DEPTH: 7,600	20. BOND DESCRIPTION: LPM4138147	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7149'	22. APPROXIMATE DATE WORK WILL START: 9/20/2006	23. ESTIMATED DURATION: 50-60 days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
12 1/4"	9 5/8" J or K 55 36#	1,000	Halco LT Prem (Lead)	240 sx	1.85 ft3/sk 12.7 ppg
			Premium (Tail)	170 sx	1.16 ft3/sk 15.8 ppg
7 7/8"	5 1/2" N-80 17#	7,600	50/50 Poz Premium	780 sx	1.49 ft3/sk 13.4 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- COMPLETE DRILLING PLAN
- FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst

SIGNATURE *Tracey Fallang* DATE 8/16/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-007-31227

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL
Date: 08-18-06
By: [Signature]

RECEIVED
AUG 17 2006

DIV. OF OIL, GAS & MINING

T12S, R15E, S.L.B.&M.

R
15
E

R
16
E

1909 Brass Cap
1.0' Above Pile
of Stones

S89°52'04"W 2639.27' (Meas.) S89°49'58"W 2643.44' (Meas.)

1909 Brass Cap
1.3' High, Scattered
Stones

Brass Cap
1.3' High

N00°00'54"W 2641.20' (Meas.)

N00°01'13"E 2642.79' (Meas.)

733'

505'

PRICKLY PEAR UNIT STATE #4-36
Elev. Ungraded Ground = 7149'

36

1909 Brass Cap
1.2' High

1909 Brass Cap
Mound of Stones

N00°04'05"W 2642.19' (Meas.)

SOUTH - 40.00 (G.L.O.)

Set Marked Stone

T12S

T13S N89°48'E - 80.00 (G.L.O.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)

LATITUDE = 39°44'10.43" (39.736231)

LONGITUDE = 110°11'32.31" (110.192308)

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

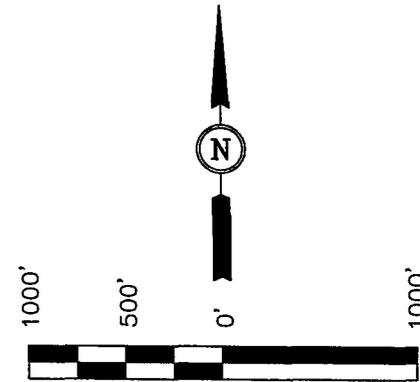
▲ = SECTION CORNERS LOCATED.

BILL BARRETT CORPORATION

Well location, PRICKLY PEAR UNIT STATE #4-36,
located as shown in the NW 1/4 NW 1/4 of
Section 36, T12S, R15E, S.L.B.&M., Carbon
County, Utah.

BASIS OF ELEVATION

TRIANGULATION STA. COTTON LOCATED IN THE NW 1/4 OF
SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN
HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE
QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED
STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY.
SAID ELEVATION IS MARKED AS BEING 7368 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Barrett
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-19-03	DATE DRAWN: 08-25-03
PARTY G.S. D.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BILL BARRETT CORPORATION	

Application for Permit to Drill

Utah Division of Oil, Gas and Mining

9/18/2006

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
68	43-007-31227-00-00		GW	S	No
Operator	Surface Owner-APD		SITLA		
Well Name	Unit		PRICKLY PEAR		
Field	Type of Work				
Location	NWNW 36 12S 15E S 0 FL 0 FL GPS Coord (UTM) 569267E 4398587N				

Geologic Statement of Basis

Bill Barrett Corp. proposes to set 1,000' of surface casing at this location. The base of the moderately saline water is at approximately 2,000 feet in this area. This location lies on the Green River Formation. The proposed location is in a recharge area for the aquifers of the upper Green River formation and fresh water can be expected to be found in the upper Green River. A search of Division of Water Rights records indicates no water wells within a 10,000 foot radius of the proposed location. The proposed casing and cement program should adequately protect any useable ground water.

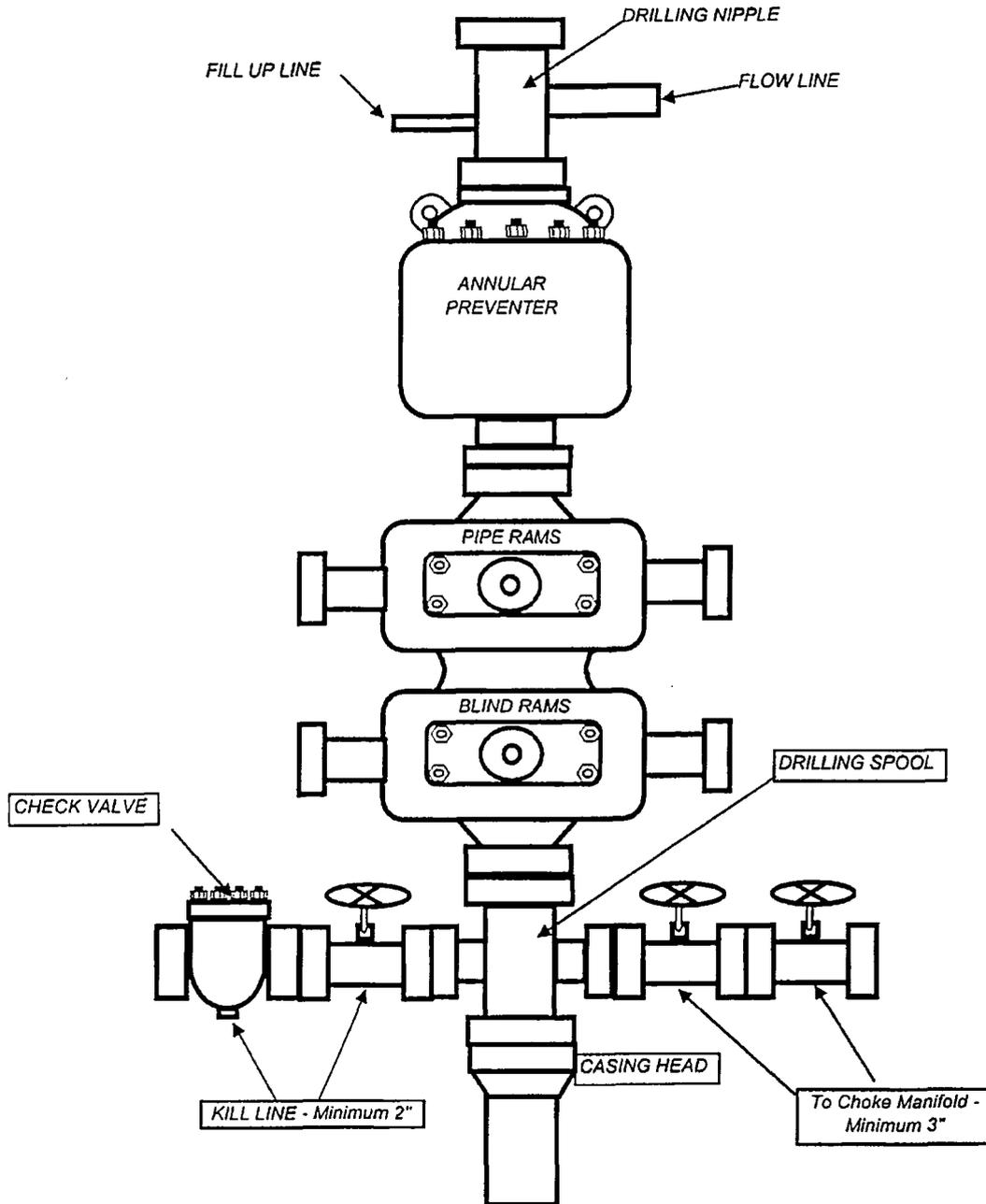
Surface Statement of Basis

The Division did schedule a presite meeting for this well on August 29, 2006 to address surface issues and take input from concerned parties regarding the drilling of this well. Ed Bonner with Sitla was invited to the presite meeting as the landowner representative. Ed Bonner didn't have any issues or comments regarding the surface use. Nathan Sill with the Utah Division of Wildlife Resources was also invited to address wildlife issues and concerns. Nathen did not attend the meeting but provided comments through an email saying UDWR requests a crucial deer and elk winter range closure to activity between November 1st through May 15th. Roger Mitchell (dirt contractor) did say that they have started using a roller in the pit bottoms to break up rocks and then straw, felt liners and a 16 mil liner which have all helped the reserve pits hold water. The location does slope off onto a bench on the northeast and southwest sides before dropping into adjacent canyons. The reserve pit and surface soils stockpile should be placed as recommended along those borders to help prevent any fluids from leaving location. No other issues were noted.

Conditions of Approval / Application for Permit to Drill

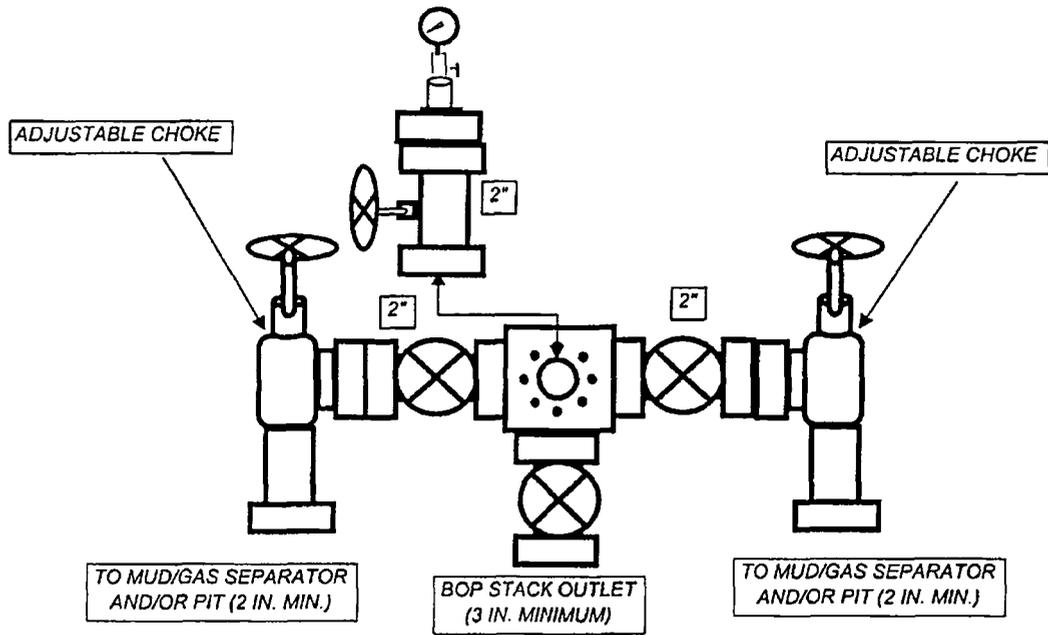
Category	Condition
	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit. The rocks shall be broken up and covered with a felt liner before covering pit with synthetic liner.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.

BILL BARRETT CORPORATION
TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 18, 2006

Memorandum

To: Assistant Field Office Manager Resources,
Moab Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Prickly Pear Unit Carbon County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Prickly Pear Unit, Carbon County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Price River)		
43-007-31226	Prickly Pear	2-36-12-15 Sec 36 T12S R15E 0695 FNL 1995 FEL
43-007-31227	Prickly Pear	4-36-12-15 Sec 36 T12S R15E 0505 FNL 0733 FWL
43-007-31228	Prickly Pear	12-36-12-15 Sec 36 T12S R15E 1992 FSL 0506 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Prickly Pear Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron

DRILLING PLAN

BILL BARRETT CORPORATION
 Prickly Pear Unit State #4-36-12-15
 NWNW, 505' FNL & 733' FWL, Section 36-T12S-R15E
 Carbon County, Utah

1,2,3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth</u>
Green River	Surface
Wasatch	2900'*
North Horn	4825'*
Dark Canyon	6550'*
Price River	6740'*
TD	7600'*

***PROSPECTIVE PAY**

Members of the Mesaverde formation, the Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

<u>Hole Size</u>	<u>SETTING DEPTH</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>(FROM)</u>	<u>(TO)</u>					
12 ¼"	surface	1,000'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	7,600'	5 ½"	17#	N-80	LT&C	New

Note: Pending evaluation of anticipated stress on the production casing, BBC may use 5 ½", 20# P-110 LT&C production casing instead of the 17# N-80. BBC is also evaluating the benefit of using 4-1/2", 11.6#, I-80, LT&C production casing and wishes to have that option approved in this APD. The 4-1/2" casing design sheet is included in this package. Cement volumes would be adjusted accordingly.

5. Cementing Program

9 5/8" Surface Casing	Approximately 240 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft ³ /sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft ³ /sx) circulated to surface with 100% excess
5 ½" Production Casing	Approximately 780 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft ³ /sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2500'.

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce tork and drag.

7. **BOP and Pressure Containment Data**

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

8. **Auxiliary equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

9. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3754 psi* and maximum anticipated surface pressure equals approximately 2082 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A - (0.22 x TD)

11. Drilling Schedule

Location Construction: Approximately September 20, 2006
Spud: Approximately September 27, 2006
Duration: 15 days drilling time
35 days completion time

12. Water Source

Bill Barrett Corporation will utilize an existing water well located on BLM lands in the SW/4SE/4 Section 13-T12S-R14E. BBC was granted this authorization by the State of Utah Application Number #90-1826 (T74077) on August 20, 2002. A temporary application was filed and is effective August 2005 for increased acre feet of use due to current water availability and increasing the area in which this water may be utilized; Temporary Application #90-1840 (T75896). In addition, if necessary, BBC may utilize its existing water rights for Nine Mile Creek.

13. Archaeology

Montgomery Archaeological Consultants conducted a cultural resource inventory of the Prickly Pear Unit State #4-36-12-15. Please find MOAC report #03-176 attached.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: **Prickly Pear Unit State #4-36-12-15**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	219.2	ft ³
Lead Fill:	700'	
Tail Volume:	94.0	ft ³
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	240
# SK's Tail:	170

Production Hole Data:

Total Depth:	7,600'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	883.6	ft ³
Lead Fill:	5,100'	

Cement Data:

Lead Yield:	1.49	ft ³ /sk
% Excess:	30%	

Calculated # of Sacks:

# SK's Lead:	780
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Prickly Pear Unit State #4-36-12-15 Proposed Cementing Program

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (700' - 0')	
Halliburton Light Premium	Fluid Weight: 12.7 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.85 ft ³ /sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid: 9.9 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 700'
	Volume: 78.09 bbl
	Proposed Sacks: 240 sks
Tail Cement - (1000' - 700')	
Premium Cement	Fluid Weight: 15.8 lbm/gal
94 lbm/sk Premium Cement	Slurry Yield: 1.16 ft ³ /sk
2.0% Calcium Chloride	Total Mixing Fluid: 4.97 Gal/sk
0.125 lbm/sk Ploy-E-Flake	Top of Fluid: 700'
	Calculated Fill: 300'
	Volume: 33.47 bbl
	Proposed Sacks: 170 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (7600' - 2500')	
50/50 Poz Premium	Fluid Weight: 13.4 lbm/gal
3.0 % KCL	Slurry Yield: 1.49 ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid: 7.06 Gal/sk
3.0 lbm/sk Silicalite Compacted	Top of Fluid: 2,500'
0.2% FWCA	Calculated Fill: 5,100'
0.125 lbm/sk Poly-E-Flake	Volume: 204.57 bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks: 780 sks



MONTGOMERY
ARCHAEOLOGICAL
CONSULTANTS

Box 147, 322 East 100 South, Moab, Utah 84532 (435) 259-5764 Fax (435) 259-5608

4-36

September 23, 2003

Ms. Debbie Stanberry
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Dear Ms. Stanberry:

Enclosed please find two copies of the report entitled "Cultural Resource Inventory of Bill Barrett Corporation's Five Well Locations in Township 12S, Range 15E, Section 36, Carbon County, Utah." The inventory resulted in no cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for this project pursuant to Section 106, CFR 800.

If you have any questions or comments, please call me. We appreciate this opportunity to provide archaeological consulting services.

Sincerely,

Keith R. Montgomery
Keith R. Montgomery
Principal Investigator

cc: Kenny Wintch, SITLA
James Dykman, Utah SHPO

9/26/03

CULTURAL RESOURCE INVENTORY OF
BILL BARRETT CORPORATION'S FIVE WELL LOCATIONS
IN TOWNSHIP 12S, RANGE 15E, SECTION 36
CARBON COUNTY, UTAH

By:

Keith R. Montgomery

Prepared For:

State of Utah School and Institutional
Trust Lands Administration
Salt Lake City

Prepared Under Contract With:

Bill Barrett Corporation
1099 18 th Street, Suite 2300
Denver, CO 80202

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-176

September 22, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0848s

INTRODUCTION

In August 2003 Montgomery Archaeological Consultants (MOAC) inventoried five proposed well locations for Bill Barrett Corporation in the Stone Cabin Gas Field. The well locations are designated: Prickly Pear (PP) State #2-36, PP State #4-36, PP State #10-36, PP State #12-36, and PP State #14-36. The project area is south of Nine Mile Canyon near the head of Prickly Pear Canyon, in Carbon County, Utah. The survey was implemented at the request of Ms. Debbie Stanberry, Bill Barrett Corporation, Denver, CO. The project area occurs on property of the State of Utah School and Institutional Trust Lands Administration (SITLA).

The objectives of the inventory were to locate, document, and evaluate any cultural resources within the project area in accordance with Section 106 of 36 CFR 800, the National Historic Preservation Act of 1966 (as amended). Also, the inventory was implemented to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act (NHPA) of 1969 (as amended), the Archaeological and Historic Conservation Act of 1974, the Archaeological Resources Protection Act of 1979, and the American Indian Religious Freedom Act of 1978.

The fieldwork was conducted by Keith Montgomery (Principal Investigator) and assisted by Mark Beeson on September 15, 2003 under the auspices of U.S.D.I. (FLPMA) Permit No. 03-UT-60122 and State of Utah Antiquities Project (Survey) No. U-03-MQ-0848s.

A file search for previous projects and documented cultural resources was conducted by the author at the BLM Price Field Office on September 15, 2003. In 2002, TRC Mariah Associates, Inc. conducted a survey of seismic lines for Dawson Geophysical Company resulting in the documentation of 45 new archaeological sites, 14 of which were recommended eligible to the NRHP (Smith 2003). One of the previously documented sites (42Cb1751) is situated just north of the current project area. It consists of a prehistoric lithic scatter with a few chipped stone tools, evaluated as not eligible to the National Register of Historic Places (NRHP). Also in 2002, the Moab Fire Center conducted an inventory for the Dry Canyon Fuels Treatment Project (Maloney 2002). The survey resulted in the documentation of three new Fremont sites; a pictograph panel (42Cb1756), a coursed masonry structure (42Cb1757); and a complex consisting of an agricultural terrace, a pictograph, and a historic lambing pen (42Cb1758). In addition, 15 previously recorded sites that occurred in the project area were addressed. In 2003, MOAC inventoried 10 well locations and a gathering system for Bill Barrett Corporation (Elkins and Bond 2003), resulting in the documentation of three sites located in Township 12S, Range 15E, Sec. 36. These include an eligible prehistoric hearth (42Cb1862), an ineligible historic corral and a prehistoric piece of debitage (42Un1863), and an eligible prehistoric lithic scatter (42Un1864).

In summary, although numerous prehistoric and historic sites have been documented around the project area, no previously recorded cultural resources occur within the immediate inventory parcels.

DESCRIPTION OF PROJECT AREA

The project area lies south of Dry Canyon, near Flat Mesa, and west of Cottonwood Canyon. The legal description is Township 12 South, Range 15 East, Section 36 (Figure 1, Table 1).

Table 1. Bill Barrett Corporation's Five Well Locations with Access Routes.

Well Location Designation	Legal Location	Access/Pipeline	Cultural Resources
Prickly Pear Unit State #2-36	T12S, R15E, Sec. 36 695' FNL 1995' FEL	Access 700'	None
Prickly Pear Unit State #4-36	T12S, R15E, Sec. 36 505' FNL 733' FWL	Access 1100'	None
Prickly Pear Unit State #10-36	T12S, R15E, Sec. 36 2523' FSL 2026' FEL	Access 1000'	None
Prickly Pear Unit State #12-36	T12S, R15E, Sec. 36 1992' FSL 506' FWL	Access 100'	None
Prickly Pear Unit State #14-36	T12S, R15E, Sec. 36 1310' FSL 1630' FWL	Access 600'	None

In general the study area is situated within the Book Cliff-Roan Plateau physiographic subdivision of the Colorado Plateau (Stokes 1986). Topographically, this area consists of exposed stratigraphic escarpments which extend and dip northward under the younger materials of the Uintah Basin. The Book Cliffs are carved from Cretaceous age Mesa Verde Group sandstones while the Roan Cliffs are comprised of river and flood plain deposits from the Paleocene and Eocene ages (Stokes 1986). More specifically, the project is located south of Nine Mile Canyon, a major east-west trending canyon bordered on the south side by the West Tavaputs Plateau, and includes portions of Carbon, Duchesne and Uintah counties. The canyon walls are composed of very friable siltstone cliffs which break away in tabular and angular boulders. Remnants of Pleistocene gravel terraces are found periodically along the edge of the floodplain at the base of the canyon walls. Geologically, the project area is composed of the Eocene age Green River Formation, a lacustrine deposit containing claystone, sandstone, and carbonate beds of a variety of colors (e.g. red, green, gray, brown, and black) (Stokes 1986:154). Prehistorically, the tabular sandstone from the Green River Formation was employed as building materials, and a dark brownish chert was exploited for lithic tool manufacturing (Spangler 1993:42). The canyon is cut by Nine Mile Creek (also known as Minnie Maude Creek), which drains a large area of the West Tavaputs Plateau, and flows east through Nine Mile Canyon where it joins the Green River at Desolation Canyon. The nearest water sources include springs and drainages in Dry and Cottonwood Canyons. Modern disturbances in the area consist of oil/gas development, livestock grazing, livestock grazing, recreation, and roads.

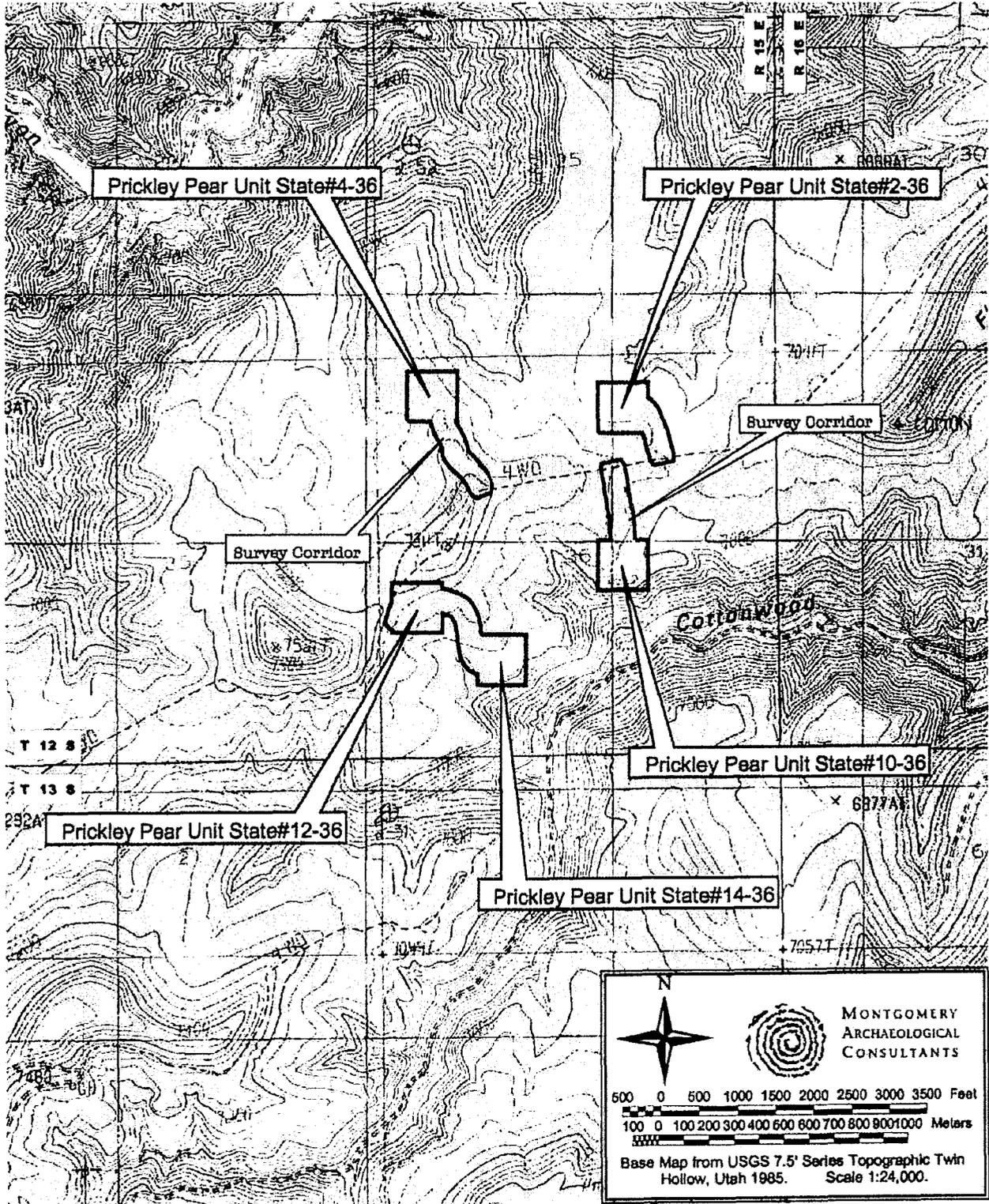


Figure 1. Inventory Area of Bill Barrett Corporation's Well Locations PP State 2-36, PP State 4-36, PP State 10-36, PP State 12-36, PP State 14-36, Carbon County, Utah.

Situated within the Upper Sonoran life zone, the project area supports a pinyon-juniper woodland and desert shrub community. Along the drainage in Prickly Pear Canyon, the riparian community includes willows, cottonwoods, and tamarisk. A pinyon-juniper woodland dominates the inventory area with an understory of big sagebrush, greasewood, prickly pear cactus, Indian ricegrass, and cheat grass. Animal species reported near Nine Mile Canyon include mule deer, mountain lion, coyote, blacktail jackrabbit, cottontail rabbit, porcupine, ground squirrel, pack rat, elk, marmots, and various birds and reptiles. Most fauna found in the area today are assumed to have been present in prehistoric times, although many species were extirpated in the historic era (e.g. wolf, bison, grizzly bear).

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. At each of the proposed well locations, a ten acre or larger area centered on the center stake of the location was surveyed by the archaeologist walking parallel transects spaced no more than 10 m (30 ft) apart. The access and pipeline corridors were 300 feet wide, surveyed by walking parallel transects along the staked centerline, spaced no more than 10 m (30 ft) apart. Ground visibility was considered to be good. A total of 74 acres was inventoried on land administered by SITLA.

RESULTS AND CONCLUSIONS

The inventory of Bill Barrett Corporation's five well locations in Township 12S, Range 15E, Section 36 with associated access routes resulted in no cultural resources. Based on the findings, a determination of "no historic properties affected" is recommended for the project pursuant to Section 106, CFR 800.

REFERENCES CITED

- Elkins, M., and M. Bond
2003 Cultural Resource Inventory of Bill Barrett Corporation's Ten Well Locations and the Flat Mesa Gathering System near Nine Mile Canyon, Carbon, County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-03-MQ-0398b,s,p.
- Maloney, E.R.
2002 Dry Canyon Fuels Project Archaeological Survey and Clearance Report, Bureau of Land Management, Moab Field Office, Utah. On file at the BLM, Price Field Office.
- Smith, C.
2003 A Class III Cultural Resource Inventory of the Western Portion of the Dawson Stone Cabin 3-D Seismic Project, Carbon County, Utah. TRC Mariah Associated, Inc. Salt Lake City. Project No. U-03-ME-0564.
- Spangler, J.D.
1993 Site Distribution and Settlement Patterns in Lower Nine Mile Canyon: The Brigham Young University Surveys of 1989-91. Master's thesis, Brigham Young University, Provo, Utah.
- Stokes, W.L.
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BILL BARRETT CORPORATION
PRICKLY PEAR UNIT STATE #4-36
 LOCATED IN CARBON COUNTY, UTAH
 SECTION 36, T12S, R15E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY

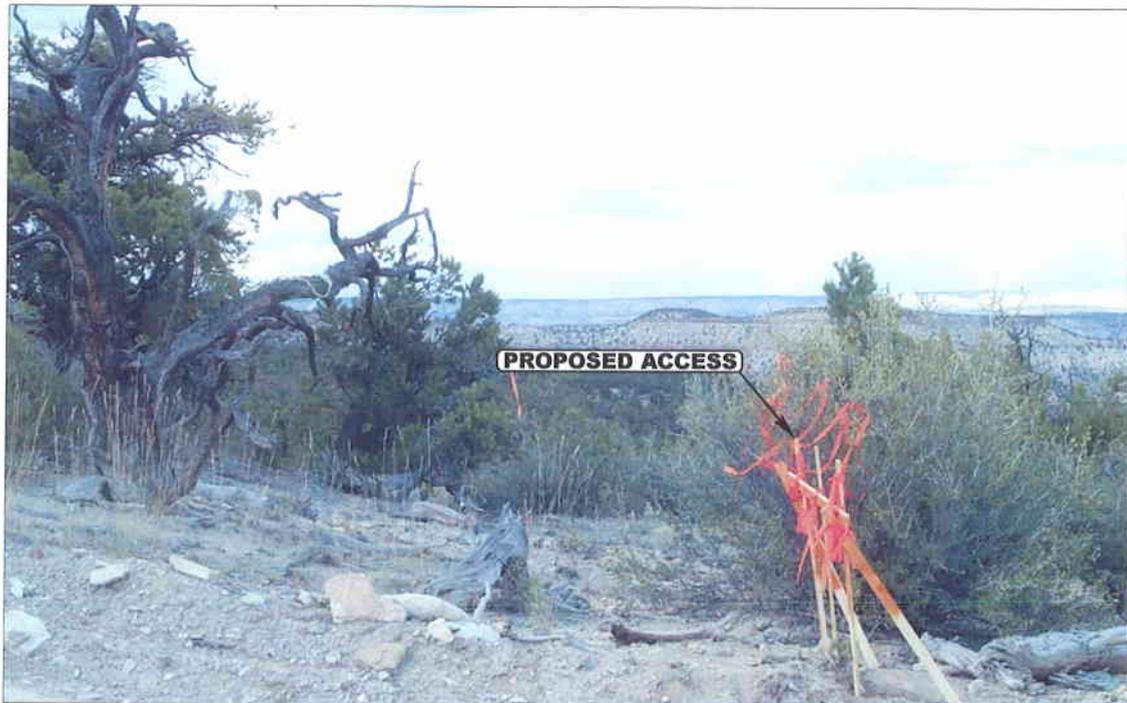


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY

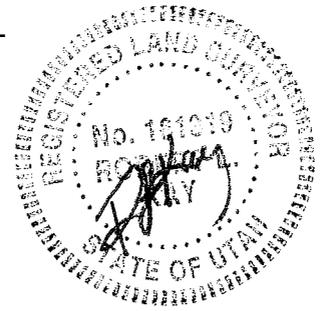


UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	08	26	03	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.S.	DRAWN BY: P.M.	REVISED: 00-00-00		

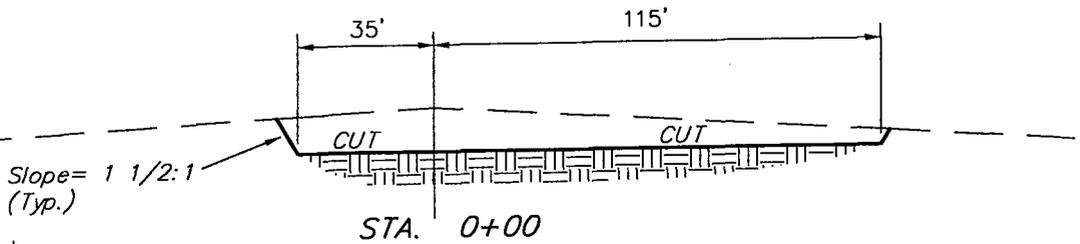
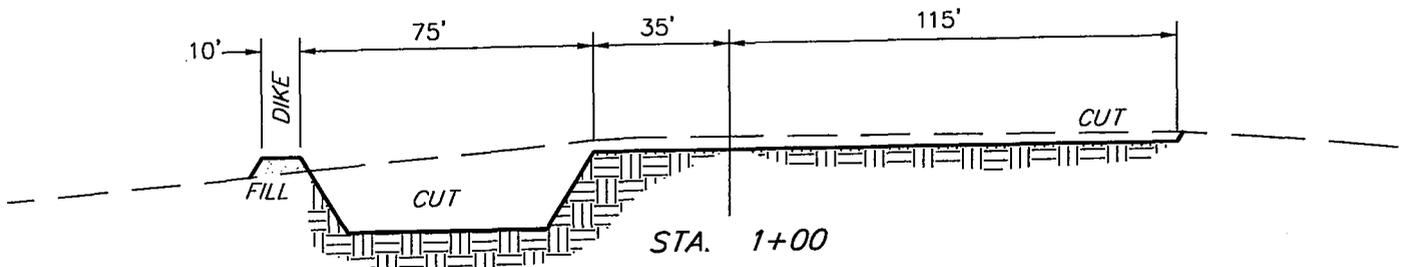
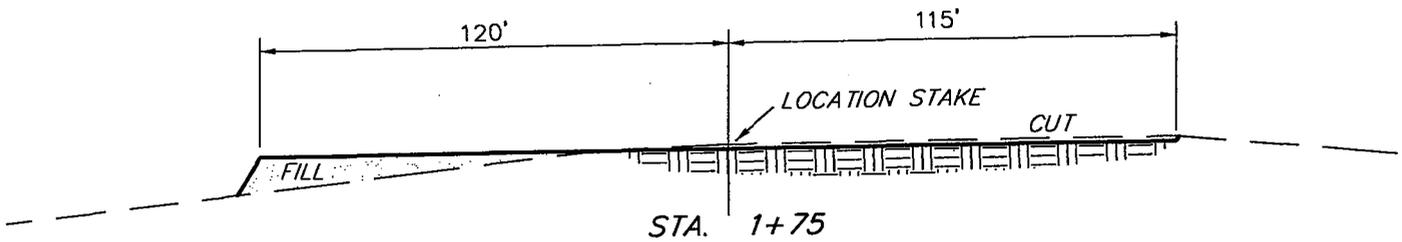
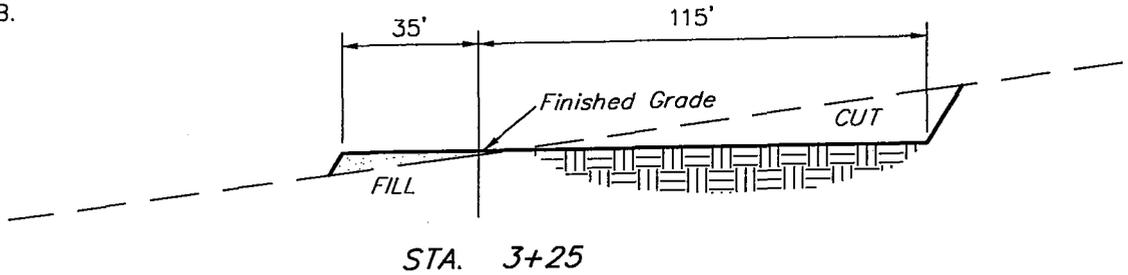
BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR
 PRICKLY PEAR UNIT STATE #4-36
 SECTION 36, T12S, R15E, S.L.B.&M.
 505' FNL 733' FWL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 08-25-03
 DRAWN BY: D.R.B.



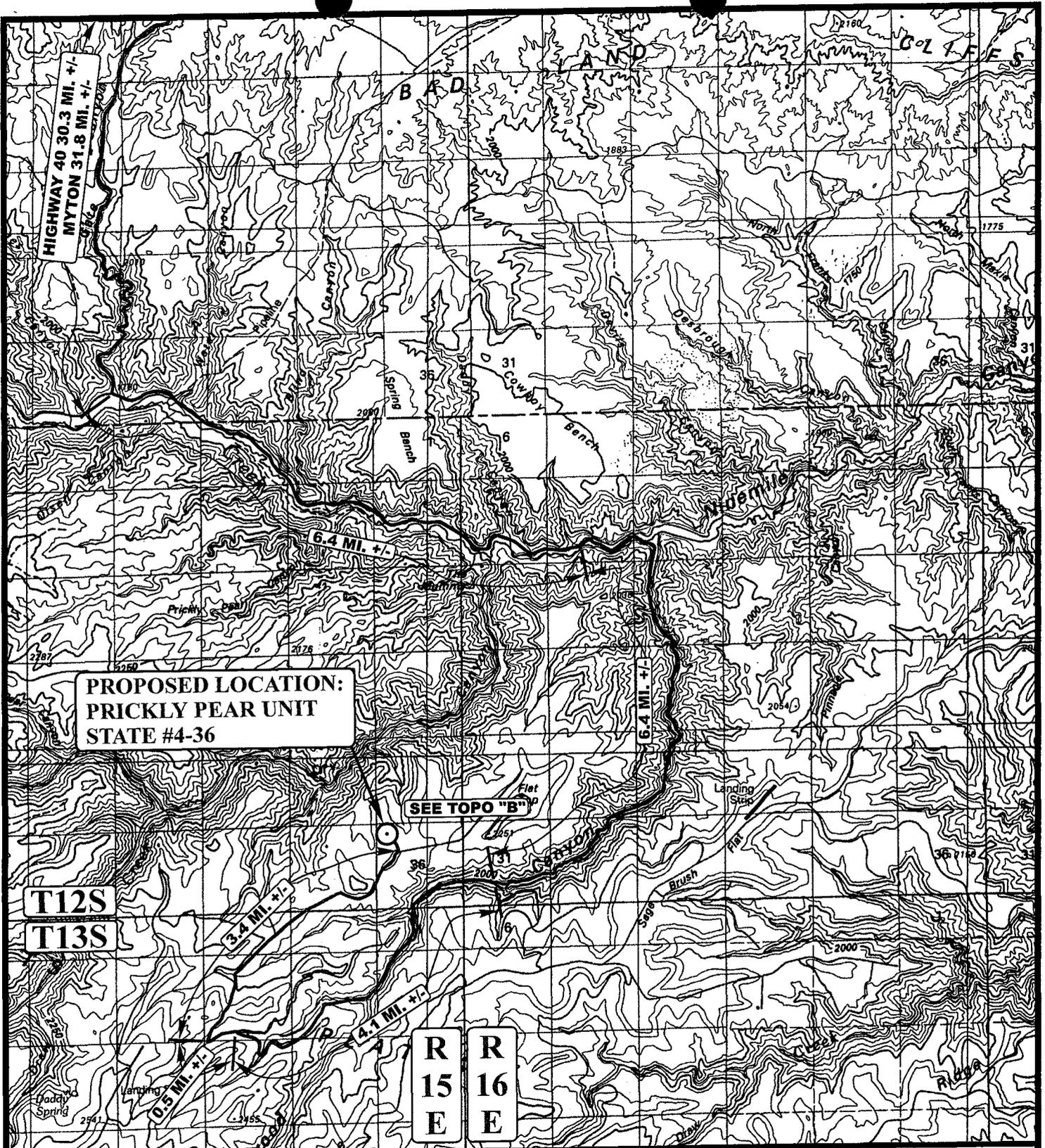
NOTE:
 Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,090 Cu. Yds.
Remaining Location	= 2,950 Cu. Yds.
TOTAL CUT	= 4,040 CU.YDS.
FILL	= 570 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 3,440 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 1,920 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,520 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
PRICKLY PEAR UNIT
STATE #4-36**

SEE TOPO "B"

**T12S
T13S**

**R
15
E** **R
16
E**

LEGEND:

○ PROPOSED LOCATION

BILL BARRETT CORPORATION

**PRICKLY PEAR UNIT STATE #4-36
SECTION 36, T12S, R15E, S.L.B.&M.
505' FNL 733' FWL**

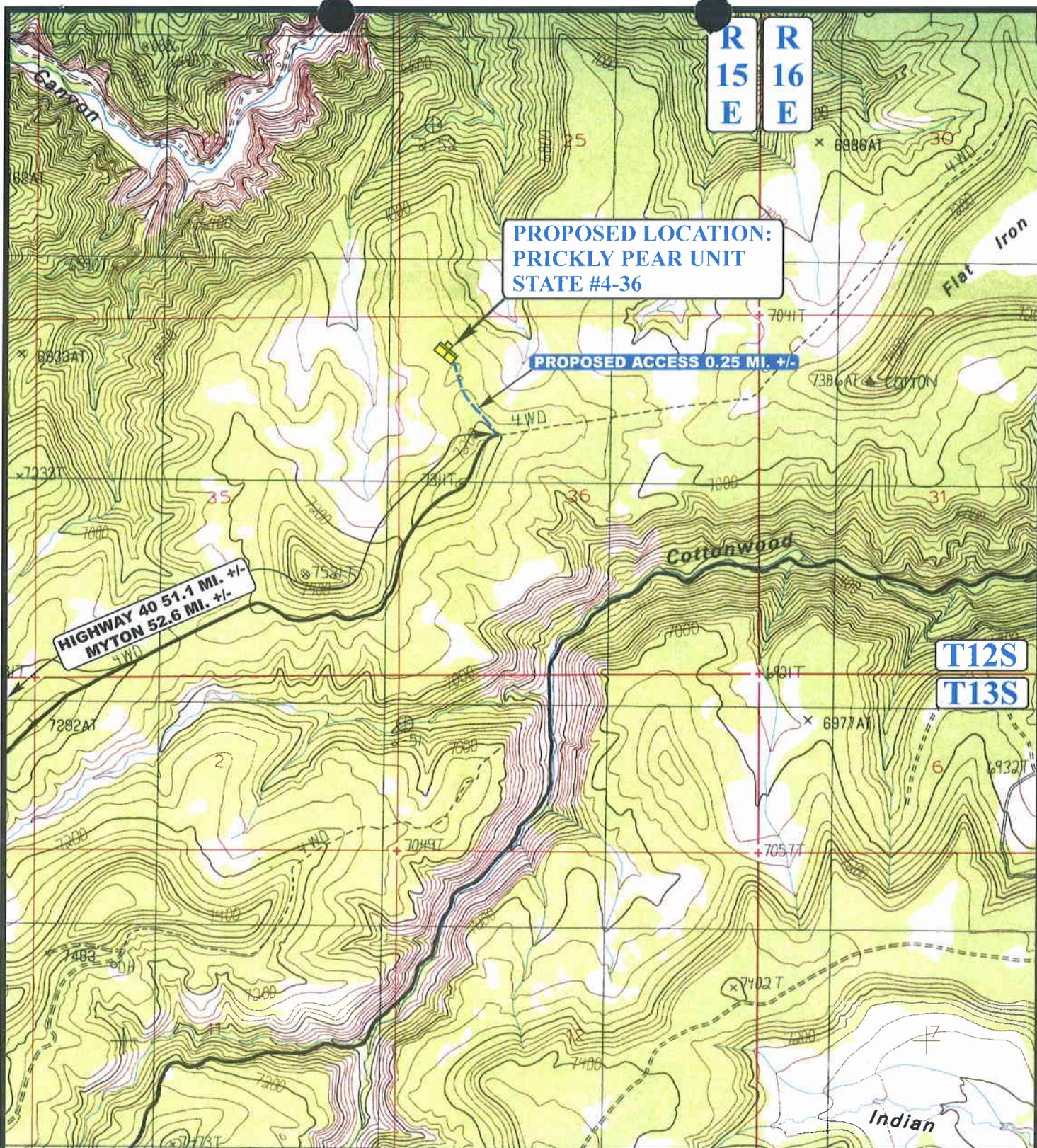


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC 08 26 03
MAP MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #4-36
SECTION 36, T12S, R15E, S.L.B.&M.
505' FNL 733' FWL

TOPOGRAPHIC MAP 08 26 03
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



R 15 E
R 16 E

PROPOSED LOCATION:
PRICKLY PEAR UNIT
STATE #4-36

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

TIE-IN POINT

4WD

PROPOSED PIPELINE

Cottonwood

T12S
T13S

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,400' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - EXISTING PIPELINE
- - - PROPOSED PIPELINE

BILL BARRETT CORPORATION

PRICKLY PEAR UNIT STATE #4-36
SECTION 36, T12S, R15E, S.L.B.&M.
505' FNL 733' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

08 26 03
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: P.M.

REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/17/2006

API NO. ASSIGNED: 43-007-31227

WELL NAME: PRICKLY PEAR U ST 4-36-12-15
 OPERATOR: BILL BARRETT CORP (N2165)
 CONTACT: TRACEY FALLANG

PHONE NUMBER: 303-312-8134

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKO	9/14/06
Geology		
Surface		

NWNW 36 120S 150E
 SURFACE: 0505 FNL 0733 FWL
 BOTTOM: 0505 FNL 0733 FWL
 COUNTY: CARBON
 LATITUDE: 39.73625 LONGITUDE: -110.1917
 UTM SURF EASTINGS: 569267 NORTHINGS: 4398587
 FIELD NAME: WILDCAT (1)

LEASE TYPE: 3 - State
 LEASE NUMBER: ML46710
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. LPN 4138 148)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 90-1826)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: PRICKLY PEAR
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 256-1
Eff Date: 12-16-2004
Siting: 460' from urban & uncultivated trees
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (08-29-06)

STIPULATIONS: 1- Cement Step # 3 (5 1/2" production 2500' MD)
2- STATEMENT OF BASIS



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 36 T.12S R. 15E

FIELD: WILDCAT (001)

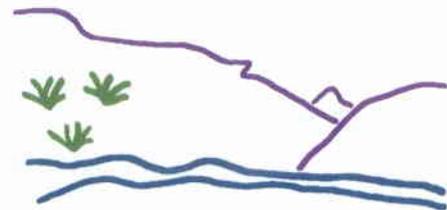
COUNTY: CARBON

CAUSE: 256-1 / 12-16-2004

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 18-AUGUST-2006

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name PRICKLY PEAR U ST 4-36-12-15
API Number 43-007-31227-0 **APD No** 68 **Field/Unit** WILDCAT
Location: 1/4,1/4 NWNW **Sec** 36 **Tw** 12S **Rng** 15E 0 FL 0 FL
GPS Coord (UTM) 569271 4398591 **Surface Owner** SITLA

Participants

Ed Bonner (Sitla), Bryon Getchell (Bill Barrett), Lane Chetester (Bill Barrett), Dennis Ingram (DOGM)

Regional/Local Setting & Topography

Well has been proposed approximately 30.3 miles south of US Highway 40 and south of Myton, Utah, down the Wells Draw and Gate Canyon Roads to Nine Mile Canyon, then east to Cotton Wood Canyon, then south to Flat Iron Mesa where the road turns back northeast to the location. Flat Iron Mesa is a broad plateau or bench that rises to the south into the higher Range Creek area. Access to the south of this mesa is a jeep trail type road up over Cold Springs to the Range Creek Road. This wellsite stakes up on a narrow north/south ridge with canyons on both sides. The surface slopes to the north and west but has a bench before the topography drops off into the drainage. To the south and north this bench is cut deep by Cottonwood and Dry Canyon--the canyon bottoms are often times over a thousand feet deep. Those two drainages run north/northeast and drain the Range Creek high country into Nine Mile canyon which is located approximately 3.75 miles to the north.

Surface Use Plan

Current Surface Use
Deer Winter Range

New Road	Well Pad	Length	Src Const Material	Surface Formation
1320	Width 150	325	Onsite	GRRV

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Indian Rice Grass, pinion/juniper; Elk and mule deer winter range, potential mountain and black bear habitat.

Soil Type and Characteristics

Tan fine-grained sandy clay with underlying sandstone

Erosion Issues Y

Potential along access road only

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required Y

Re-route any natural drainages around location, none observed

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 25 1 **Sensitivity Level**

Characteristics / Requirements

Staked on the northeast side of location in cut and measuring 75' x 100' x 8' deep. Wellbore and reserve pit are parallel to prevailing winds which should carry any wellbore gas away from the pit.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Old staking, had to look for location because gas pipeline has been installed since the well was staked, access road in down ridge, location straddles a narrow ridge that has lower shelves to both sides before dropping into canyon, Pinion/juniper trees cover location, no drainage problems or other issues observed, comments were it's a good place for a well. Nathen Sill with UDWR did not attend the meeting but provided comments through an email saying UDWR requests a crucial deer and elk winter range closure to activity between November 1st through May 15th.

Dennis Ingram

9/6/2006

Evaluator

Date / Time

Casing Schematic

Surface

Green River

BHP
 $(0.052 \times 7600 \times 9.5) = 3754 \text{ psi}$
Anticipate 3754

9-5/8"
MW 8.4
Frac 19.3

TOC @ w/18% w-out
0.

689' TOC tail w/18% w-out ✓

Surface
1000. MD

Gas
 $(.12 \times 7600) = 912$
3754
- 912

MASP 2842

BOPE 3000 ✓

BURST 3520

70% = 2464

2900' Wasatch

See additional
CSG
schema.

TOC @ w/12% w-out - TOC @ 2537' w/8% w-out
3118.

* Step to ±2500' as proposed

4825' North Horn

Max press @ CSG shoe
 $(.22 \times 6600) = 1452$

3754
- 1452
2302 psi

Test to 2300 psi
(± 1900 psi Surf. press.) ✓

6550' Dark Canyon

6740' Price River

See profile
ADD
9/14/06

5-1/2"
MW 9.5

Production
7600. MD

Well name: **2006-09 BBC Prickly Pear U ST 4-36-12-15**
 Operator: **Bill Barrett Corp**
 String type: **Surface** Project ID: **43-007-31227**
 Location: **Carbon County**

Design parameters:

Collapse
 Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:
 Design factor 1.125

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Burst

Max anticipated surface pressure: 880 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,000 psi

Burst:
 Design factor 1.00

Tension:
 8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Cement top: **Surface**

Completion type is subs
Non-directional string.

No backup mud specified.

Tension is based on buoyed weight.
 Neutral point: 875 ft

Re subsequent strings:
 Next setting depth: 7,600 ft
 Next mud weight: 9.500 ppg
 Next setting BHP: 3,751 psi
 Fracture mud wt: 19,250 ppg
 Fracture depth: 1,000 ft
 Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	9.625	36.00	J-55	ST&C	1000	1000	8.796	433.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2020	4.631 ✓	1000	3520	3.52 ✓	32	394	12.50 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: September 14, 2006
 Salt Lake City, Utah

Remarks:
 Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	2006-09 BBC Prickly Pear U ST 4-36-12-15		
Operator:	Bill Barrett Corp	Project ID:	43-007-31227
String type:	Production		
Location:	Carbon County		

Design parameters:

Collapse
Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 880 psi
Internal gradient: 0.378 psi/ft
Calculated BHP: 3,751 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 6,505 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 181 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 3,118 ft

W/780 5XS @ 12% w-out
Completion type is subs *(as spec'd)*
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	7600	5.5	17.00	J-55	ST&C	7600	7600	4.767	992

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3751	4910	1.309 ✓	3751	5320	1.42 ✓	111	229	2.07 J ✓

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 14, 2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 7600 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 18, 2001

Marie,
Will you send
this letter along
with their approval
letter? Thanks
Diane

Notice To Oil and Gas Operators

The oil and gas industry in Utah is currently undergoing a boom period of activity, and accordingly, during the past several months, there has been a substantial increase in the number of oil and gas well drilling applications submitted to the Division of Oil, Gas and Mining. This has caused the staff of the Division to allocate their time away from other valuable Division services and more toward the processing of these Applications for Permit to Drill ("APD"). At the same time, the Division has been receiving numerous requests by operators to expedite the processing of certain APDs for various reasons such as expiring leases or availability of drilling rigs. In order to prioritize the various requests for oil and gas well drilling approval, to fairly consider the needs of all operators to receive timely consideration of their APDs, and to properly allocate the manpower resources of the Division, we must change our procedures for processing of APDs including the scheduling of onsite predrill evaluations as required by Rule R649-3-18.

Therefore, effective immediately and until further notice, the Division can no longer honor requests for expedited processing of specific APDs, and we will only process APDs or schedule onsite predrill evaluations after submittal by operators of complete APDs. Such APDs will be considered in the order that they are received by the Division. Please note that in the future, the most effective way to expedite the processing of APDs by the Division is to submit a complete APD upon initial filing. Also, please recognize that making changes to an APD once it has begun processing will lengthen the time necessary to receive approval from the Division.

I believe that these changes will allow prudent and timely development of oil and gas resources in Utah to occur during this time of increasing focus on energy supplies. Thank you in advance for your cooperation and patience during this booming time in the oil and gas industry.

Sincerely,

John R. Baza
Associate Director

From: Ed Bonner
To: Whitney, Diana
Date: 9/18/2006 11:51:50 AM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Bill Barrett Corporation

Prickly Pear State 2-36-12-15 (API 43 007 31226)
Prickly Pear State 4-36-12-15 (API 43 007 31227)
Prickly Pear State 12-36-12-15 (API 43 007 31228)

Enduring Resources, LLC

Long Draw 12-24-31-26 (API 43 047 38435)

EOG Resources, Inc

Chapita Wells Unit 1220-02 (API 43 047 37985)
Chapita Wells Unit 1221-02 (API 43 047 38509)
Chapita Wells Unit 1217-02 (API 43 047 38345)
Chapita Wells Unit 1219-02 (API 43 047 38344)
Chapita Wells Unit 1243-02 (API 43 047 38346)

Kerr McGee Oil & Gas Onshore LP

NBU 922-32N-1T (API 43 047 38567)
NBU 922-32H-3T (API 43 047 38569)

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 18, 2006

Bill Barrett Corporation
1099 18th Street, #2300
Denver, CO 80202

Re: Prickly Pear Unit State 4-36-12-15 Well, 505' FNL, 733' FWL, NW NW,
Sec. 36, T. 12 South, R. 15 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-31227.

Sincerely,

Gil Hunt
Associate Director

mf
Enclosures

cc: Carbon County Assessor
SITLA

Operator: Bill Barrett Corporation
Well Name & Number Prickly Pear Unit State 4-36-12-15
API Number: 43-007-31227
Lease: ML-46710

Location: NW NW Sec. 36 T. 12 South R. 15 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2500' MD as indicated in the submitted drilling plan.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORP

Well Name: PRICKLY PEAR U ST 4-36-12-15

Api No: 43-007-31227 Lease Type: STATE

Section 36 Township 12S Range 15E County CARBON

Drilling Contractor PETE MARTIN RIG # RATHOLE

SPUDDED:

Date 09/26/06

Time _____

How DRY

Drilling will Commence: _____

Reported by RON GARNER

Telephone # (254) 460-4489

Date 09/27/06 Signed CHD

Operator: Bill Barrett Corporation
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
 Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731227	Prickly Pear Unit State 4-36-12-15		NWNW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15663	9/26/2006		9/28/06		
Comments: Spudding Operations were conducted on 9/26/2006 @ 12:00pm. PRRV = MVED							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

RECEIVED
 SEP 27 2006

DIV. OF OIL, GAS & MINING

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)

Matt Barber

Name (Please Print)

SEP-27-2006 WED 09:47 AM

FAX NO.

P. 02

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Prickly Pear
2. NAME OF OPERATOR: Bill Barrett Corporation		8. WELL NAME and NUMBER: Prickly Pear Unit State 4-36-12-15
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4300731227
PHONE NUMBER: (303) 312-8168		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 505' FNL, 733' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 15E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY DRILLING ACTIVITY REPORT FROM 10/03/2006 - 10/08/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>10/11/2006</u>

(This space for State use only)

RECEIVED
OCT 13 2006

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15
Surface Location : NWNW-36-12S-15 E 26th PM
Spud Date : 10/4/2006 Days From Spud : 4
Morning Operations : DRLG 8 3/4" HOLE

API # : 43-007-31227
Area : West Tavaputs

Operations Date : 10/8/2006
Report # : 6
Depth At 06:00 : 3900
Estimated Total Depth : 7400

Time To	Description
8:30 AM	DRLG 8 3/4" HOLE F/ 2400' TO 2593'
9:00 AM	SURVEY @ 2516' = 1 1/4 DEGREE BUBBLE
1:00 PM	DRLG F/ 2593' TO 2878'
1:30 PM	SERVICE RIG , INSTALL ROTATING HEAD RUBBER & DRIVE BUSHING'S (SPR #1 PUMP @ 2400' 143 PSI - 49 STKS- 8.6 MUD WT. / SPR #2 PUMP @ 3226' - 190 PSI - 48 STKS - 8.7 MUD WT) BOP DRILL 60 SEC. FUNCTION TEST PIPE RAMS
8:00 PM	DRLG F/ 2878' TO 3605'
8:30 PM	SURVEY @ 3525' = MISSRUN
10:30 PM	DRLG F/ 3605' TO 3637'
11:00 PM	SURVEY @ 3557' = 6 3/4 degrees
6:00 AM	DRLG F/ 3637' TO 3900'

Remarks :
DSLTA : 276 DAYS
SAFETY MEETING'S : OPERATING AIR HOIST & HI-PRESSURE HOSE'S .
WEATHER : COLD & CLEAR
TOTAL WATER : 4740 BBLS.
FUEL ON HAND : 7168 GALS.
FUEL USED : 1004 GALS

TUBULARS ON LOCATION ?
(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60# XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625" 36# J-55 LT&C CASING
(1) DIRTY 8" BICO MOTOR
6.25" BICO P50XL .17 MTR. SER # E 83 - 35 HRS.
6.25" BICO P50XL .17 MTR. SER # H 86
6.0" HUNTING AKO .16 MTR SER # 6130
6.0" HUNTING AKO .16 MTR SER # 6061

Well : Prickly Pear State #4-36-12-15
Surface Location : NWNW-36-12S-15 E 26th PM
Spud Date : 10/4/2006 Days From Spud : 3
Morning Operations : DRILLING 8 3/4" HOLE

API # : 43-007-31227
Area : West Tavaputs

Operations Date : 10/7/2006
Report # : 5
Depth At 06:00 : 2400
Estimated Total Depth : 7400

Time To	Description
7:00 AM	NIPPLE UP FLOW LINE & BOP'S
1:00 PM	TESTED CSNG @ 1500 PSI F/ 30 MINS. / TEST 250 PSI FOR 5 MINS. & 3000 PSI FOR 10 MINS ON BLIND & PIPE RAMS , ANNULAR , INSIDE & OUTSIDE CHOKE VALVE'S , KILL LINE VALVE'S , UPPER & LOWER KELLY VALVE'S , AND FLOOR VALVE'S (PRESSURE'S ALL HELD)
3:30 PM	STRAP & MAKE UP NEW 8 3/4" BIT & BHA TAGGED @ 1004'
2:00 PM	DRLG CEMENT , F/ 1004' FLOAT COLLAR @ 1034' , SHOE @ 1057'
9:29 PM	DRLG 8 3/4" HOLE F/ 1057' TO 1581'
10:00 PM	SURVEY @ 1501' = 2 DEGREE'S
6:00 AM	DRLG 8 3/4" HOLE F/ 1581' TO 2400'

Remarks :
DSLTA : 275 DAYS
SAFETY MEETING'S : GREASING CROWN & FORKLIFT OPERATION.
WEATHER : RAINY , FOGGY , COLD.
WATER DELIVERED : 400 BBLS.
TOTAL WATER : 4740 BBLS.
FUEL ON HAND : 8172 GALS.
FUEL USED : 717 GALS.

TUBULAR'S ON LOCATION ?
(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60# XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625" 36# J-55 LT&C CASING.
(1) DIRTY 8" BICO MOTOR
6.25" BICO P50XL .17 MTR. SER# E 83- 13 HRS.
6.25" BICO P50XL .17 MTR. SER# H 86
6.0" HUNTING AKO .16 MTR. SER# 6130
6.0" HUNTING AKO .16 MTR. SER# 6061
BOP DRILL 70 SECOND'S.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15
Surface Location : NWNW-36-12S-15 E 26th PM
Spud Date : 10/4/2006 Days From Spud : 2
Morning Operations : NIPPLING UP BOP & CHOKE MANIFOLD

API # : 43-007-31227
Area : West Tavaputs

Operations Date : 10/6/2006
Report # : 4
Depth At 06:00 : 1057
Estimated Total Depth : 7400

Remarks :
DSLTA : 274 DAYS
SAFETY MEETINGS : RUNNING CSNG & NIPPLING UP BOP & CHOKE MANIFOLD.
WEATHER : RAINY, FOGGY & COLD.
TOTAL WATER : 4340 BBLs.
FUEL DELIVERED : 4500 GALS.
FUEL ON HAND : 8889 GALS.

Time To	Description
8:00 AM	DRLG 12 1/4" SURFACE HOLE F/ 976' TO 1057
8:30 AM	SURVEY @ 972' = 1 DEGREE
9:00 AM	CIRCULATE & PUMP HI-VIS SWEEP
10:00 AM	SHORT TRIP 8 STANDS (TIGHT HOLE)
10:30 AM	CIRCULATE & PUMP HI-VIS SWEEP
12:00 PM	TRIP OUT & LAY DOWN ALL 8" TOOLS
3:00 PM	RIG UP RUN 25 JTS 9 5/8" 36# J-55 W/ 8 CENTRALIZERS W/ WEATHERFORD CASERS TO 1057' TAGGED OUT
7:00 PM	CIRC & WAIT ON HALLIBURTON (WRECKED TRUCK IN GATE CANYON)
10:00 PM	CEMENT W/ HALLIBURTON 260 SK HLC 2% CAL CHLORIDE .125 # SK FLOCELE 12.70 LB. 1.85 YLD. 9.90 GAL H2/O - 180 SK TYPE G 2% CAL CHLORIDE .125# SK FLOCELE 15.80 LB. 1.15 YLD. 4.97 GAL H2/O (FLOAT HELD)
11:30 PM	CUUT OFF COND & CSNG , WELD ON HEAD
6:00 AM	NIPPLE UP BOP & CHOKE MANIFOLD

Well : Prickly Pear State #4-36-12-15
Surface Location : NWNW-36-12S-15 E 26th PM
Spud Date : 10/4/2006 Days From Spud : 1
Morning Operations : DRILLING 12 1/4" SURFACE HOLE

API # : 43-007-31227
Area : West Tavaputs

Operations Date : 10/5/2006
Report # : 3
Depth At 06:00 : 1057
Estimated Total Depth : 7400

Remarks :
DSLTA : 273 DAYS
SAFETY MEETINGS :PICKING UP 8" TOOLS & RUNNING SURVEY MACHINE.
WEATHER : CLOUDY & COOL
TUBULAR'S ON LOCATION ?
(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60# G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(32) JTS. 9.625 36# J-55 LT&C CASING
WATER DELIVERED : 700 BBLs
TOTAL WATER : 4340 BBLs.
FUEL ON HAND : 5161 GALS.
FUEL USED : 860 GALS.

Time To	Description
10:00 AM	MEASURE BHA & MAKE UP BIT ,MTR & XO SUB. MAKE UP KELLY
11:00 PM	DRILLING 12 1/4" SURFACE HOLE, SURVEY 50' OUT OF CONDUCTOR = 1 DEGREE . DRLG FROM 60' TO 580'
11:30 PM	SURVEY @ 495' = 3/4 DEGREE
6:00 AM	DRLG 12 1/4" HOLE F/ 580' TO 970'

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15 API # : 43-007-31227 Operations Date : 10/4/2006
Surface Location : NWNW-36-12S-15 E 26th PM Area : West Tavaputs Report # : 2
Spud Date : 10/4/2006 Days From Spud : 0 Depth At 06:00 : 0
Morning Operations : WELD ON CONDUCTOR & INSTALL FLOW LINE Estimated Total Depth : 7400

Remarks :
DSLTA : 272 DAYS
SAFETY MEETINGS : RAISING DERRICK & RIG UP CONDUCTOR.
WEATHER : WINDY & RAINY
WATER DELIVERED : 3640 BBLs.
TOTAL WATER : 3640 BBLs.

Time To	Description
4:00 AM	FINISH LOAD OUT ALL TUBULARS & CAMPS HAUL TO NEW LOC. (RAISED DERRICK @ 11:30 PM.) RIG UP
6:00 AM	WELD ON CONDUCTOR & INSTALL FLOW LINE

TUBULARS ON LOCATION ?
(3) 8" DC
(6) 6.5" DC
(343) JTS. 4.5" 16.60 # G-105 DP
(41) JTS. 4.5" SHWDP- KNIGHT OIL TOOL
(32) JTS. 9.625" 36# J-55 LT&C CASING
FUEL DELIVERED : 4500 GALS
FUEL ON HAND : 6021 GALS.

Well : Prickly Pear State #4-36-12-15 API # : 43-007-31227 Operations Date : 10/3/2006
Surface Location : NWNW-36-12S-15 E 26th PM Area : West Tavaputs Report # : 1
Spud Date : 10/4/2006 Days From Spud : 0 Depth At 06:00 :
Morning Operations : MOVE RIG TO PRICKLY PEAR STATE # 4-36 Estimated Total Depth : 7400

Remarks :
DSLTA : 271 DAYS
SAFETY MEETINGS :WORKING WITH A CRANE & SMOKING ON LOCATION'S.
FUEL ON HAND : 2007 GALS.
WEATHER : WINDY & RAINY

Time To	Description
6:00 AM	MOVE RIG TO NEW LOCATION & RIG UP. TOOLPUSHER WOULDN'T USE FORKLIFT TO LOAD OUT DRILL PIPE ONTO I.E. MILLER TRUCKS SO WE HAD TO BRING I.E. MILLER FORKLIFT BACK TO OLD LOC TO LOAD UP ALL TUBULARS. THE TOOLPUSHER HAD ROUGHNECK ROAD FORKLIFT 7 MILES THIS IS AGAINST PATTERSON POLICY BUT HE WOULDN'T LOAD TUBULARS WHICH THEY ARE ALLOWED TO DO. I BELIEVE WE HAVE LOST 3 HRS TIME DUE TO THIS & PROBABLY DUE TO LOSE MORE TIME TODAY

WE HAVE TO RAISE DERRICK , FILL WATER TANK, MUD TANKS, RIG UP CONDUCTOR , DELIVER TUBULARS & ALL CAMPS TO NEW LOCATION TODAY (WE PLAN OON BREAKING TOUR TODAY)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME: Prickly Pear
2. NAME OF OPERATOR: Bill Barrett Corporation			8. WELL NAME and NUMBER: Prickly Pear Unit State 4-36-12-15
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 312-8168	9. API NUMBER: 4300731227
4. LOCATION OF WELL FOOTAGES AT SURFACE: 505' FNL, 733' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 15E			10. FIELD AND POOL, OR WILDCAT: Wildcat COUNTY: Carbon STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 10/09/2006 - 10/15/2006.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>10/20/2006</u>

(This space for State use only)

RECEIVED
OCT 23 2006
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15

API # : 43-007-31227

Operations Date : 10/15/2006

Surface Location : NWNW-36-12S-15 E 26th PM

Area : West Tavaputs

Report # : 13

Spud Date : 10/4/2006

Days From Spud : 11

Depth At 06:00 :

Estimated Total Depth : 7400

Morning Operations : Logging

Remarks :

DSLTA : 283 DAYS

HALLIBURTON LOGGING TOOL FAILURE Sequence of events-
Losing communication w/density tool when sending commands to open/close caliper at TD.
Recover&replace density tool-problem still present.
Replace telemetry tool,problem still present.
Indications problem is cable head-replace cable head-problem still present.
Separate tool into 2 parts-neutron density& sonic induction-problem is gone when sonic/ induction are not connected-isolated to flex jt.,sonic or induction tools.Replace flex jt.Problem still present.
Disconnect 2 sonic pieces to isolate further,ultimately problem is the instrument section of the sonic causing electrical leakage to aux.power line that open/close caliper(Sonic tool working fine by itself)Run logs in 2 runs.
Rig up initially @6am-10/14.First good data at TD @ 6:30 pm-10/14.Total of 12.5 hrs spent rigging up/troubleshooting w/initial failure at 20:30 hrs.10 hrs lost time approx.Rig down 2nd run @02:00hrs-10/15 for 20hrs total operating time.(6am to 2am.)

SAFETY MEETING'S :

Crew#1:Changing lightbulbs

Crew#2:Logging well

WEATHER : Raining/30-55/Muddy,muddy!!

DAILY WATER HAULED:280bbls
TOTAL WATER : 5500 BBLS.

TUBULARS ON LOCATION:

(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60 XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625 36# J-55 LT&C CASING
(178) JTS. 5.5" 17# I-80 LT&C CASING

(1) DIRTY 8" BICO MTR. W / 21.50 HRS. TOTAL
6.25" BICO P50XL .17 MTR SER# E 83= 73 1/2 HRS
6.25" BICO P50XL .17 MTR SER# H 86= 42 HRS

6.25" HUNTING AKO .16 MTR SER# 6130
6.25" HUNTING AKO .16 MTR SER# 60618(23.5hrs-In Hole)

FUEL ON HAND :2867 GALS.
FUEL USED : 287 GALS.

SPR#1:275psi@43stsk@6802'ft
SPR#2:400psi@41stks@7562'ft

Accum-2700 psi0130
Man-1700 psi
Ann-700 psi
Fluid=13" in.

BOP Drills
Crew#1:1min-20sec.
Crew#2:1min-30sec.

Time To	Description
5:00 PM	RU/Halliburton Logging Services-RI w/logging tools to 1057'ft,caliper would not open.Logging tools would not work in combination. Work on tool problem.
1:30 AM	Break combo tool down and make two single logging runs.1st run on bottom @ 18:00 hrs(See comments f/breakdown.) .Loggers TD 7592'ft
2:00 AM	Rd/Halliburton logging Services
4:00 AM	TIH
5:00 AM	Break circulation @ 4500'ft-200 units peak gas
6:00 AM	TIH

CONFIDENTIAL

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15

API # : 43-007-31227

Operations Date : 10/14/2006

Surface Location : NWNW-36-12S-15 E 26th PM

Area : West Tavaputs

Report # : 12

Spud Date : 10/4/2006 Days From Spud : 10

Depth At 06:00 : 7600

Morning Operations : Drilling ahead/TD well @ 7600'ft

Estimated Total Depth : 7400

Remarks :

DSLTA : 282 DAYS

SAFETY MEETING'S :

Crew#1:Placing DP in mousehole

Crew#2:Logging well

WEATHER : Sunny/35-65/Drying out

DAILY WATER HAULED:280bbls

TOTAL WATER : 5500 BBLs.

TUBULARS ON LOCATION:

(3) 8" DC'S

(6) 6.5" DC'S

(343) JTS. 4.5" 16.60 XH G-105 DP

(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL

(8) JTS. 9.625 36# J-55 LT&C CASING

(178) JTS. 5.5" 17# I-80 LT&C CASING

(1) DIRTY 8" BICO MTR. W / 21.50 HRS. TOTAL

6.25" BICO P50XL .17 MTR SER# E 83= 73 1/2 HRS

6.25" BICO P50XL .17 MTR SER# H 86= 42 HRS

6.25" HUNTING AKO .16 MTR SER# 6130

6.25" HUNTING AKO .16 MTR SER# 60618(23.5hrs-In Hole)

FUEL ON HAND :3154 GALS.

FUEL USED : 1290 GALS.

SPR#1:275psi@43stsk@6802'ft

SPR#2:250psi@43stks@6547'ft

Accum-2650 psi

Man-1700 psi

Ann-900 psi

Fluid=13" in.

BOP Drills

Crew#1:1min-20sec.

Crew#2:1min-30sec.

Time To	Description
7:00 PM	Drill actual f/7087'ft to 7600'ft(ROP39.5)Contacted Carol Daniels&Dennis Ingram w/State of Utah O&GC about being 50'ft from TD @18:00 hrs on10/13/06and also informed them that the Rathole digger had spudded and drilled the conductor on the Prickly Pear State 2-36 well on 10/13/06 @ 16:00 hrs .Wallton Willis w/BLM was also contacted about the same information.
8:30 PM	Pump hi vis sweep and circulate bottoms up.
9:30 PM	Short trip 11 stands out to 6640'ft/No tight spots-normal hole drag 20K.TIH to 7600'ft.
11:30 PM	Circulate B/U.200u trip gas w/180 background gas.Hole cleaned up,very little in cuttings coming across shaker
3:30 AM	Pump dry job & POOH(SLM)
5:30 AM	LD 6.5" DC's,Mudmotor & PDC bit(Survey 2 deg @ 7534'ft)
6:00 AM	Pull wear bushing

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15

API # : 43-007-31227

Operations Date : 10/13/2006

Surface Location : NWNW-36-12S-15 E 26th PM

Area : West Tavaputs

Report # : 11

Spud Date : 10/4/2006 Days From Spud : 9

Depth At 06:00 : 7087

Morning Operations : Drilling ahead

Estimated Total Depth : 7400

Remarks :

DSLTA : 281 DAYS

SAFETY MEETING'S :

Crew#1:H2S Safety

Crew#2:Cleaning tool jts.

WEATHER : Sunny/35-65/Drying out

DAILY WATER HAULED:280bbbls

TOTAL WATER : 5500 BBLs.

TUBULARS ON LOCATION:

(3) 8" DC'S

(6) 6.5" DC'S

(343) JTS. 4.5" 16.60 XH G-105 DP

(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL

(8) JTS. 9.625 36# J-55 LT&C CASING

(178) JTS. 5.5" 17# I-80 LT&C CASING

(1) DIRTY 8" BICO MTR. W / 21.50 HRS. TOTAL
6.25" BICO P50XL .17 MTR SER# E 83= 73 1/2 HRS
6.25" BICO P50XL .17 MTR SER# H 86= 42 HRS

6.25" HUNTING AKO .16 MTR SER# 6130

6.25" HUNTING AKO .16 MTR SER# 60618(8.5 hrs-In Hole)

FUEL ON HAND : 4444 GALS.

FUEL USED : 403 GALS.

SPR#1:275psi@43stsk@6802'ft

SPR#2:250psi@43stks@6547'ft

Accum-2650 psi

Man-1700 psi

Ann-900 psi

Fluid=13" in.

BOP Drills

Crew#1:1min-20sec.

Crew#2:1min-30sec.

Time To	Description
8:00 AM	Drill actual f/ 6737'ft to 6780'ft(ROP 21.5)
9:30 AM	Circulate bottoms up,Drop survey,pump dry job
2:00 PM	POOH,x/o bit #3 & mudmotor
7:00 PM	TIH w/bit#4 &Hunting mudmotor S/n 6061
7:30 PM	Wash & ream f/6750'ft to 6780'ft
12:00 AM	Drill actual f/ 6780'ft to 6925'ft
1:30 AM	P/U offbottom,check f/flow,raise mud wt to 9.2#/gal to kill gas-5000 units
3:00 AM	Drill actual f/6925'ft to 6980'ft
3:30 AM	Diesel tank on drawworks motors ran out of fuel-Motors down f/ 30 min.
6:00 AM	Drill actual f/ 6980'ft to 7087'ft-Price river top @ 6914'ft Approx TD=7514'ft+/-

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15

API # : 43-007-31227

Operations Date : 10/12/2006

Surface Location : NWNW-36-12S-15 E 26th PM

Area : West Tavaputs

Report # : 10

Spud Date : 10/4/2006 Days From Spud : 8

Depth At 06:00 : 6737

Morning Operations : Drilling ahead

Estimated Total Depth : 7400

Time To	Description
3:30 PM	Drill actual f/ 6104'ft to 6515'ft(ROP 43.3)
4:00 PM	Lubricate rig
6:00 AM	Drill actual f/ 6515'ft to 6737'ft(ROP 13.9)Dark Canyon top @ 6656'ft-approx TD-7500'ft

Remarks :

DSLTA : 280 DAYS

SAFETY MEETING'S :
Crew#1:Chains& Snublines
Crew#2: Cold weather

WEATHER : Balmy/35-65/Drying out

DAILY WATER HAULED:280bbls
TOTAL WATER : 5220 BBLs.

TUBULARS ON LOCATION:

(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60 XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625 36# J-55 LT&C CASING
(14) JTS. 5.5" 17# I-80 LT&C CASING

(1) DIRTY 8" BICO MTR. W / 21.50 HRS. TOTAL
6.25" BICO P50XL .17 MTR SER# E 83= 73 1/2 HRS
6.25" BICO P50XL .17 MTR SER# H 86= 40 HRS

6.25" HUNTING AKO .16 MTR SER# 6130
6.25" HUNTING AKO .16 MTR SER# 6061

FUEL ON HAND : 2867 GALS.
FUEL USED : 1291 GALS.

SPR#1:
SPR#2:250psi@43stks@6547'ft

BOP Drills
Crew#1:1min-20sec.
Crew#2:1min-30sec.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15 API # : 43-007-31227 Operations Date : 10/11/2006
Surface Location : NWNW-36-12S-15 E 26th PM Area : West Tavaputs Report # : 9
Spud Date : 10/4/2006 Days From Spud : 7 Depth At 06:00 : 6104
Morning Operations : DRILLING AHEAD Estimated Total Depth : 7400

Remarks :
DSLTA : 279 DAYS
SAFETY MEETING'S :
Crew#1:TOOH
Crew#2:Air Hoist operations
WEATHER : COLD & RAINY - NO FUN
DAILY WATER HAULED:280bbls
TOTAL WATER : 5220 BBLs.
TUBULARS ON LOCATION:
(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60 XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625 36# J-55 LT&C CASING
(14) JTS. 5.5" 17# I-80 LT&C CASING
(1) DIRTY 8" BICO MTR. W / 21.50 HRS. TOTAL
6.25" BICO P50XL .17 MTR SER# E 83= 73 1/2 HRS
6.25" BICO P50XL .17 MTR SER# H 86= 16.5
6.25" HUNTING AKO .16 MTR SER# 6130
6.25" HUNTING AKO .16 MTR SER# 6061
FUEL ON HAND : 4158 GALS.
FUEL USED : 1003 GALS.
SPR#1:
SPR#2:250psi@46stks@5724'ft
BOP Drills
Crew#1:1min-20sec.
Crew#2:1min-30sec.

Time To	Description
9:00 AM	POOH to x/o bit and mudmotor Function test Blind Rams
1:00 PM	P/U 7.875 PDC&motor-TIH to 5505'ft
1:30 PM	Wash&Ream f/5505'ft to 5565'ft-No fill
6:00 AM	Drill actual f/ 5565'ft to 6104'ft(ROP 32.7)

Well : Prickly Pear State #4-36-12-15 API # : 43-007-31227 Operations Date : 10/10/2006
Surface Location : NWNW-36-12S-15 E 26th PM Area : West Tavaputs Report # : 8
Spud Date : 10/4/2006 Days From Spud : 6 Depth At 06:00 : 5565
Morning Operations : TRIPPING FOR BIT & MUD MOTOR Estimated Total Depth : 7400

Remarks :
DSLTA : 278 DAYS
SAFETY MEETING'S : RIG SERVICES & CHANGING
SWIVEL PACKING.
WEATHER : COLD & RAINY - NO FUN
TOTAL WATER : 4940 BBLs.
TUBULARS ON LOCATION ?
(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60 XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625 36# J-55 LT&C CASING
(14) JTS. 5.5" 17# I-80 LT&C CASING
(1) DIRTY 8" BICO MTR. W / 21.50 HRS. TOTAL
6.25" BICO P50XL .17 MTR SER# E 83= 73 1/2 HRS
6.25" BICO P50XL .17 MTR SER# H 86
6.25" HUNTING AKO .16 MTR SER# 6130
6.25" HUNTING AKO .16 MTR SER# 6061
FUEL ON HAND : 5161 GALS.
FUEL USED : 1004 GALS.

Time To	Description
6:30 AM	DRILLING 8 3/4" HOLE F/ 5091' TO 5123'
7:00 AM	RUN SURVEY @ 5045' = 7 1/2 DEGREES
3:00 PM	DRLG F/ 5123' TO 5380' WE HAVE BEEN & WILL CONTINUE TO REAMS KELLYS TWICE EACH CONNECTION
3:30 PM	SERVICE RIG
6:30 PM	DRLG F/ 5380' TO 5471'
8:30 PM	REPACK SWIVEL & CHANGE GREASE ZERK
2:30 AM	DRLG 5471' TO 5565'
3:00 AM	CIRC & BUILD DRY JOB
6:00 AM	TRIP OUT F/ BIT & MUD MTR.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15
Surface Location : NWNW-36-12S-15 E 26th PM
Spud Date : 10/4/2006 Days From Spud : 5
Morning Operations : DILLING 8 3/4" HOLE

API # : 43-007-31227
Area : West Tavaputs

Operations Date : 10/9/2006
Report # : 7
Depth At 06:00 : 5123
Estimated Total Depth : 7400

Time To	Description
9:00 AM	DRILLING 8 3/4" HOLE F/ 3900' TO 4047'
9:30 AM	RUN SURVEY @ 3971' = 5 3/4 DEGREE'S
10:30 AM	CHANGE SWIVEL PACKING / CIRCULATED.
1:30 PM	DRLG F/ 4047' TO 4205'
2:30 PM	TIGHTEN WASHPIPE PACKING CHANGED GREASE FITTING & GREASED PACKING (NO LEAKS)
8:30 PM	DRLG F/ 4205' TO 4553'
9:00 PM	RUN SURVEY @ 4473' = 5 1/4 DEGREES
6:00 AM	DRLG F/ 4553' TO 5123"

Remarks :

DSLTA : 277 DAYS
SAFETY MEETINGS : WORKING ON DRY LAND & ENJOYING IT !
WEATHER : CLEAR & COOL
WATER DELIVERED : 200 BBLS.
TOTAL WATER : 4940 BBLS.
FUEL USED : 1003 GAL.
FUEL ON HAND : 6165 GAL

TUBULARS ON LOCATION ?

(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60# XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625" 36# J-55 LT\$C CASING
(1) DIRTY 8" BICO MTR.
6.25" BICO P50XL .17 MTR SER # E 83 = 56 HRS.
6.25" BICO P50XL .17 MTR SER # H 86
6.0" HUNTING AKO .16 MTR SER # 6130
6.0" HUNTING AKO .16 MTR SER # 6061

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL		5. LEASE DESIGNATION AND SERIAL NUMBER:	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER _____	ML46710
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Bill Barrett Corporation		N/A	
3. ADDRESS OF OPERATOR:		7. UNIT or CA AGREEMENT NAME:	
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		Prickly Pear	
4. LOCATION OF WELL		8. WELL NAME and NUMBER:	
FOOTAGES AT SURFACE: 505' FNL, 733' FWL		Prickly Pear Unit State 4-36-12-15	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 15E		9. API NUMBER:	
COUNTY: Carbon		4300731227	
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT:	
		Wildcat	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY DRILLING ACTIVITY REPORT FROM 10/16/2006 - 10/17/2006.

RECEIVED
OCT 26 2006

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>10/23/2006</u>

(This space for State use only)

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15
Surface Location : NWNW-36-12S-15 E 26th PM
Spud Date : 10/4/2006 Days From Spud : 13
Morning Operations : Rigging down

API # : 43-007-31227
Area : West Tavaputs

Operations Date : 10/17/2006
Report # : 15
Depth At 06:00 : 7600
Estimated Total Depth : 7400

Time To	Description
8:00 AM	Nipple down BOP,PU/BOP stack and hang off.Set 5.5" casing slips:PU wt/150K.Set slips.Slack off wt to 115K,slips set w/35K.Cutoff 5.5" casing(approx.20'ft)Laydown cutoff joint.
12:00 PM	Clean mud tanks.Release rig @ 12 noon.
6:00 AM	Rig down &prepare to move to Prickly Pear State #2-36 well

Remarks :

DSLTA : 285 DAYS

SAFETY MEETING'S :

Crew#1:Laying down drillpipe
Crew#2:Running casing

WEATHER : 30-42deg/Partly cloudy/light rain

DAILY WATER HAULED:280bbls
TOTAL WATER : 5500 BBLS.

TUBULARS ON LOCATION:

(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60 XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625 36# J-55 LT&C CASING
(178) JTS. 5.5" 17# I-80 LT&C CASING

(1) DIRTY 8" BICO MTR. W / 21.50 HRS. TOTAL
6.25" BICO P50XL .17 MTR SER# E 83= 73 1/2 HRS
6.25" BICO P50XL .17 MTR SER# H 86= 42 HRS

6.25" HUNTING AKO .16 MTR SER# 6130
6.25" HUNTING AKO .16 MTR SER# 60618(23.5hrs-In Hole)

FUEL ON HAND :2151 GALS.
FUEL USED : 716 GALS.

SPR#1:275psi@43stsk@6802'ft
SPR#2:400psi@41stks@7562'ft

Accum-2700 psi
Man-1700 psi
Ann-700 psi
Fluid=13" in.

BOP Drills
Crew#1:1min-20sec.
Crew#2:1min-30sec.

REGULATORY DRILLING SUMMARY



Well : Prickly Pear State #4-36-12-15 API # : 43-007-31227 Operations Date : 10/16/2006
Surface Location : NWNW-36-12S-15 E 26th PM Area : West Tavaputs Report # : 14
Spud Date : 10/4/2006 Days From Spud : 12 Depth At 06:00 : 7600
Morning Operations : LDDP Estimated Total Depth : 7400

Remarks :

DSLTA : 284 DAYS

SAFETY MEETING'S :

Crew#1:Laying down drillpipe
Crew#2:Running casing

WEATHER : 30-55deg/Partly cloudy/No rain

DAILY WATER HAULED:280bbls
TOTAL WATER : 5500 BBLS.

TUBULARS ON LOCATION:

(3) 8" DC'S
(6) 6.5" DC'S
(343) JTS. 4.5" 16.60 XH G-105 DP
(41) JTS. 4.5" SHWDP - KNIGHT OIL TOOL
(8) JTS. 9.625 36# J-55 LT&C CASING
(178) JTS. 5.5" 17# I-80 LT&C CASING

(1) DIRTY 8" BICO MTR. W / 21.50 HRS. TOTAL
6.25" BICO P50XL .17 MTR SER# E 83= 73 1/2 HRS
6.25" BICO P50XL .17 MTR SER# H 86= 42 HRS

6.25" HUNTING AKO .16 MTR SER# 6130
6.25" HUNTING AKO .16 MTR SER# 60618(23.5hrs-In Hole)

FUEL ON HAND :2151 GALS.
FUEL USED : 716 GALS.

SPR#1:275psi@43stsk@6802'ft
SPR#2:400psi@41stks@7562'ft

Accum-2700 psi
Man-1700 psi
Ann-700 psi
Fluid=13" in.

BOP Drills
Crew#1:1min-20sec.
Crew#2:1min-30sec.

Time To	Description
7:00 AM	TIH-P/U 6 jts.drillpipe tp replace DC layed down.
12:00 PM	Circulate & condition mud-Drop vis to 45 sec/qt-R/U Weatherford TRS to LDDP.
7:30 PM	Trip/LDDP,HWDP-Break kelly
1:00 AM	RU/ Weatherford TRS and run 174jts.5.5" 17# I-80 Production casing
3:30 AM	Circulate 5.5" Casing-RD/Weatherford TRS./RU Halliburton Energy Services.
6:00 AM	Cement 5.5" Casing.Pumped 351bbl. 13.5# Premium 300 cement.(2%Gel,3%KCL(BWOW),.75%HALAD-322,.2%FWCA,3#sk.Silicate,.125#skPOL-E-Flake,1#sk Granulite).Landed plug @2500psi.@ 05:36hrs.10/16/06,Floats held.RD/HES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear
4. LOCATION OF WELL FOOTAGES AT SURFACE: 505' FNL, 733' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State 4-36-12-15
		9. API NUMBER: 4300731227
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT ON 01/14/2007.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>M. Barber</i></u>	DATE <u>1/15/2007</u>

(This space for State use only)

RECEIVED
JAN 26 2007

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/14/2007 Report # : 5

Summary : MIRU Black Warrior El. Perf stage 1.
MIRU HES frac and BOC gases.

End Time	Description
1:00 PM	MIRU Black Warrior
3:00 PM	Perf stage 1 Price river. PU 6 ft perf gun RIH correlate to short jt. Run to perf depth Perforate Price River @ 7282-7288 2JSPF, 180 phasing, 23.5 gram charge. .560 holes. POOH shut in well.
11:00 PM	MIRU HES frac Equipment. & BOC Gases.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

CONFIDENTIAL FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML46710**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

7. UNIT or CA AGREEMENT NAME: **Prickly Pear**

8. WELL NAME and NUMBER: **Prickly Pear Unit State 4-36-12-15**

9. API NUMBER: **4300731227**

10. FIELD AND POOL, OR WILDCAT: **Wildcat**

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: **Bill Barrett Corporation**

3. ADDRESS OF OPERATOR: **1099 18th Street, Suite 2300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **505' FNL, 733' FWL** COUNTY: **Carbon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 36 12S 15E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT FROM 01/15/2007 - 01/21/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE *Matt Barber* DATE 1/30/2007

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FEB 01 2007
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/21/2007	Report # : 12	End Time	Description
Summary : SICP: 960 Rig BWWC EL stage 6. Frac #6. EL. Stage 7 , Frac stage 7. Flow stages 1-7. RD frac equipment and EL. move to 2-36 loc.		6:00 AM	SICP: 960 PSI.
		9:00 AM	Rig BWWC EL stage 6 Dark Canyon. PU HES CFP with 30 ft. perf guns. RIH correlate to short jt. Run to setting depth set CFP @ 6750 ft. PU. perforate @ 6660 - 6690, 1JSPF, 180 phasing, 22.3 gram charge, .560 holes. POOH turn well over to frac.
		1:00 PM	HES spot in blender and pump truck. Pressure test.7000 # frac stage 6 Dark Canyon 70Q foam frac. Load & Break @5,235 PSI @ 15 BPM. Avg. Wellhead Rate:32.87 BPM. Avg. Slurry Rate:13.55 BPM. Avg. CO2 Rate:18.44 BPM. Avg. Pressure:4,174 PSI. Max. Wellhead Rate:34.49 BPM. Max. Slurry Rate:17.54 BPM. Max. CO2 Rate:21.74 BPM. Max. Pressure:5,235 PSI. Total Fluid Pumped:29,476 Gal. Total Sand in Formation:140,500 lb. (20/40 White Sand) BOC CO2 Downhole:203 tons. CO2 Cooldown: 10 tons. ISIP:3,659 PSI. Frac Gradient:0.99 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap. Frac Van computer went dond in flush. had to finish pumping flush o
		3:00 PM	BWWC EL Stage 7 North Horn. PU HES CFP with 11 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ ft. PU perforate N.H. @ 6509-6511 & 6481-6490, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		4:10 PM	HES frac stage 7 North Horn 70Q foam frac. Load & Break @5,763 PSI @14 BPM. Avg. Wellhead Rate: 21.77 BPM. Avg. Slurry Rate:10.53 BPM. Avg. CO2 Rate:10.74 BPM. Avg. Pressure:4,083 PSI. Max. Wellhead Rate:29.59 BPM. Max. Slurry Rate:20.33 BPM. Max. CO2 Rate:19.26 BPM. Max. Pressure: 4,689 PSI. Total Fluid Pumped: 20,522 Gal. Total Sand in Formation:76,300 lb. (20/40 White Sand) BOC CO2 Downhole:110 tons. CO2 Cooldown:4 tons. ISIP:3,815 PSI. Frac Gradient:#DIV/0! psi/ft. Successfully flushed wellbore with 50 bbl over flush. Had to shut down in 1# sand stage to change out CO2 hose. CO 2 froze suction hose from vessel to booster. ran out of CO2 in flush had to flush with 3000
		4:30 PM	Rig down BWWC. EL& HES frac equipment. to move to 2-36 loc.
		11:59 PM	Flow stages 1-7 FCP: 3500 psi on 22/64 ck.

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/20/2007	Report # : 11	End Time	Description
Summary : Flow stages 1-5. Shut in. FCP: 200 psi.		5:00 AM	Flow stages 1-5 FCP: 300 psi on48 ck. recovered 273 bbl in 11.5 hours. Avg. of 23.73 BPH.
		6:00 AM	FCP: 200 psi . shut in.
		11:59 PM	Shut in

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/19/2007	Report # : 10	End Time	Description
Summary : SI. BWWC EL stage 4 and frac . EL Stage 5 & Frac Flow stages 1-5.		6:00 AM	Shut in
		9:00 AM	BWWC. EL Stage 4. PU 7 ft. perf gun with CFP RIH correlate to short jt. run to setting depth set CFP @ 6935 ft. PU perforate Price River @ 6896-6903, 2JSPF, 180 phasing, 22.3 gram charge, .560 holes. POOH turn well over to frac.
		12:00 PM	Waiting on HES Starting & work on equipment . Downhole Frac Time was set at 10 AM. (Blender has hole in tub. needs welded)
		12:50 PM	Stage 4 Price River 70 Q foam Frac. Load & Break @ 5,762@ 15.1 BPM. Avg. Wellhead Rate: 17.47 BPM. Avg. Slurry Rate: 7.99 bpm. Avg. CO2 Rate: 9.12 BPM. Avg. Pressure: 3,799 PSI. Max. Wellhead Rate: 19.78 BPM. Max. Slurry Rate: 15.07 BPM. Max. CO 2 Rate: 5,762 BPM. Max. Pressure: 5,762 PSI. Total Fluid Pumped: 15,818 Gal. Total Sand in Formation: 39,645 Lb. (20/40 White Sand) BOC CO2 Downhole: 75 tons. CO2 Cooldown: 6 tons. ISIP: 3,503 PSI. Frac Gradient: 0.95 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		2:30 PM	BWWC EL stage 5 Dark Canyon. P HES CFP with 30 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6,885 ft. PU perforate Dark Canyon @ 6839-6869, 1JSPF, 180 phasing, 22.3 gram charges, .560 holes. POOH turn well over to frac.
		4:45 PM	HES Frac stage 5 Dark Canyon 70Q foam frac. Load& Break @4,143 PSI @ 15BPM. Avg. Wellhead Rate: 24.98BPM. Avg. Slurry Rate:11.18 BPM. Avg. Co2 Rate:13.39 BPM. Avg. Pressure:4,369 PSI. Max. Wellhead Rate: 29.37BPM. Max. Slurry Rate:15,59 BPM. Max. CO2 Rate:19.91 BPM. Max. Pressure:4,986 PSI. Total Fluid Pumped:25.000 Gal. Total Sand in Formation: 90.787 lb. (20/40 White Sand) BOC CO2 Downhole:126 tons. CO2 Cooldown:8 tons. ISIP:3,723 PSI. Frac Gradient :0.86 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		6:00 PM	Flow stages 1-5
		11:59 PM	Flow stages 1-5

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/18/2007	Report # : 9	End Time	Description
Summary : Flow stages 1-3 Sht in.		1:30 AM	Flow stage 1-3 FCP: 425 psi on 46 ck.recovered 126 bbl in 6.5 hours avg. of 19.38 BPH. Co2 high, trace of sand.
		11:59 PM	shut in. Load CO 2 vessels. 200 ton on loc.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/17/2007 Report # : 8

Summary : Sl. Rig BWWC EL stage 3. Wait on CO2, Frac stage 3, Flow Stages 1-3,

End Time	Description
6:00 AM	SI Stages 1&2 SICP: 2100 psi.
10:00 AM	BWWC EL stage 3 Price River.PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 7,060 PU perforate @ 6984-6994, 2JSPF, 180 phasing, 22.3 gram charge, .560 holes. POOH turn well over to frac.
4:00 PM	Wait on three loads of CO2 to frac stage 3. (Halliburton pickup rearended Halliburton pickup stopped in roadway, Hunter parked in middle of road) (K-A flag personal ran off road .)
5:00 PM	HES Frac stage 3 Price River 70Q foam frac. Load & Break @ 5,804 PSI.@ 15.3 BPM. Avg. Wellhead Rate: 18.8 BPM. Avg. Slurry Rate: 8.4 BPM. Avg. CO2 Rate: 10 BPM. Avg. Pressure:3,727 PSI. Max. Wellhead Rate: 20 BPM. Max. Slurry Rate: 10.3 BPM. Max. CO2 Rate: 13.2 BPM. Max. Pressure:4,039 PSI. Total Fluid Pumped: 14,096 Gal. Total Sand in Formation: 56,000 lb. (20/40 White Sand) BOC CO2 Downhole: 87 tons. CO2 Cooldown 10 tons. ISIP: 3,458 PSI. Frac Gradient: 0.93 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal, fluid cap.
6:00 PM	Flow stages 1-3 no 20/64 ck.
11:59 PM	Flow stages 1-3

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/16/2007	Report # : 7	End Time	Description
Summary : SI. Frac trucks would not start, Open fluid froze pumps. and lines, thawed out. Pumped frac stage 1, EL stage 2. & Frac (Cat could not climb Flat Iron to pull trucks. Grader would not start, Temp 18 below.		6:00 AM	SI.
		9:45 AM	some Frac trucks would not start Temp 18 below.
		11:10 AM	open fluid lines to pressure test. froze pump and pump lines. thaw lines. Pressure test.
		12:30 PM	Stage 1 Price River 70Q foam frac. Load & Break @4,396 PSI @ 6.6 BPM. Avg. Wellhead Rate:18.04 BPM. Avg. Slurry Rate:8.46 BPM. Avg. CO2 Rate:9.26 BPM. Avg. Pressure:4,283 PSI. Max. Wellhead Rate:27.71 BPM. Max. Slurry Rate:10.38 BPM. Max. CO2 Rate:19.6 BPM. Max. Pressure:4,683 PSI. Total Fluid Pumped:13,08 Gal. Total Sand in Formation:36,894 lb. (20/40 White Sand) BOC CO2 Downhole:80 tons. CO2 Cooldown:10 tons. ISIP:3,597 PSI. Frac Gradient:0.93 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		1:30 PM	BWWC EL. Price River Stage 2. PU HES CFP with 18 ft. perf guns. RIH corrlate to short jt. run to setting depth set CFP @ 7230 ft. PU perforate P.R. @ 7163-7171 & 7121-7131. 2JSPF, 180 phasing, 22.3 gram charge. .560 hoes. POOH turn well over to frac.
		3:00 PM	HES frac stage 2 Price River. Load & Break @5,954 PSI @8.5 BPM. Avg. Wellhead Rate:23.8 BPM. Avg. Slurry Rate:11.45 BPM. Avg. CO2 Rate:11.95 BPM. Avg. Pressure:4,123 PSI Max. Wellhead Rate:34.98 BPM. Max. Slurry Rate:17.97 BPM. Max. CO2 Rate:21.01 BPM. Max. Pressure:6,075 PSI. Total Fluid Pumped:22,520 Gal. Total Sand in Formation:91,163 lb. (20/40 White Sand) BOC CO2 Downhole:122 tons. CO2 Cooldown:15 tons. ISIP:3,568 PSI. Frac Gradient:0.94 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal fluid cap.
		11:59 PM	Shut in for night

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/15/2007	Report # : 6	End Time	Description
Summary : SI.		11:00 PM	SI.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

CONFIDENTIAL FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML46710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

7. UNIT or CA AGREEMENT NAME:
Prickly Pear

8. WELL NAME and NUMBER:
Prickly Pear Unit State 4-36-12-15

9. API NUMBER:
4300731227

10. FIELD AND POOL, OR WILDCAT:
Wildcat

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR:
1099 18th Street, Suite 2300 CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **505' FNL, 733' FWL** COUNTY: **Carbon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 36 12S 15E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT FROM 01/22/2007 - 01/28/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE *Matt Barber* DATE 1/31/2007

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FEB 01 2007
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/28/2007	Report # : 19	End Time	Description
Summary : Sl. Rig frac. Frac stage 8 Screened out frac. HES frac trucks went down on CO2 side pumping 7.60# sand. Flow stages 1-8 try to clean sand out of wellbore.		6:00 AM	Shut in
		8:00 AM	Halliburton ready equipment to frac stage 8. Frac time set to frac @ 7 AM. Late start on frac.
		8:10 AM	Hes pressure test pump lines
		9:00 AM	HES frac stage 8 North Horn 70 Q foam frac. Load & Break @ 6,087 PSI @ 8 BPM. Start CO2 cooldown. CO2 pump line hammer unions leaking. Had to shut down. started to bring frac back on line and prssured out to max PSI. could only pump 1.20 BPM.in formation and max out psi. pumped 7000 gal. could not open perfs to frac. shut down.
		10:00 AM	BWWC. PU 10 ft. perf gun RIH correlate to short jt. run to perfs tag fill @ 6342 two ft. of perf open. POOH lay down tools.
		11:30 AM	Flow back casing to pit on 24/64 ck. light sand on surface.
		1:30 PM	Shut in well . pressure test top cap. start pumping 15 BPM. was able to pump into formation. started frac.North Horn. Frac Van was not set up wright. pump rates didnt match pumps.had prolems reading rates going down hole. Avg. Wellhead Rate: 13.75 BPM. Avg. Slurry Rate: 7.33 BPM. Avg. CO2 Rate: 6.08 BPM. Max. Wellhead Rate: 16.08 BPM. Max. Slurry Rate: 8.93 BPM. Max. Co2 Rate: 9.99 BPM. Total fluid pumped: 22,152 Gal. Total sand in Formation: 24,880 LB.(20/40 White Sand) SCREENED OUT FRAC 19.26 sacks left in wellbore. Had Problems with CO 2 pumps going down in frac 4# sand stage. sand climbed to 7.65ppg. BOC CO2 Downhole: 66 tons. CO2 Cooldown: 12 tons. ISIP: N/A.PSI. Frac
		11:59 PM	Start flow back try to flow sand out of wellbore. 4,888 bbl to recover.

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/27/2007	Report # : 18	End Time	Description
Summary : Shut in. Rig BWWC. EL stage 8. Shut in		6:00 AM	Shut in
		9:00 AM	Rig Black Warrior. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 6400 ft. PU perforate @ 6344-6354, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH lay down tools.
		11:00 PM	shut in

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/26/2007	Report # : 17	End Time	Description
Summary : Shut in wait on fracs.		11:00 PM	Shut in wait on frac.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/25/2007	Report # : 16	End Time	Description
Summary : Flow stages 1-7		6:00 AM	Flow stages 1-7 FCP: 130 psi on 48 ck. recovered 68 bbl in 24 hours avg. of 2.83 BPH CO2 17%
		2:00 PM	Flow stages 1-7 shut in FCP 120 dry flow .
		11:00 PM	shut in

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/24/2007	Report # : 15	End Time	Description
Summary : Flow stages 1-7		6:00 AM	Flow stages 1-7 FCP: 190 psi on 48 ck. recovered 62 bbl in 15.5 BPH Avg. of 4 BPH CO2 @ 21 % no gas test.
		11:59 PM	Flow stages 1-7

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/23/2007	Report # : 14	End Time	Description
Summary : Flow stages 1-7 Shut in. build casing pressure. flow stages 1-7		6:00 AM	Stages 1-7 FCP: 420 psi on 48 ck. recovered 77.5 bbl in 22 hours avg. of 3.52 BPH. CO2 26 % 4050 bl left to recover.
		9:00 AM	Flow stages 1-7
		3:00 PM	Shut in casing to build PSI.
		11:00 PM	Open casing shut in casing pressure @ 1170 psi. open on 24 ck.

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/22/2007	Report # : 13	End Time	Description
Summary : Flow stages 1-7		6:00 AM	Stages 1-7 FCP: 650 psi on 48 ck. recovered 288 bbl in 14 hours avg. of 20.57 BPH. CO2 High.
		11:59 PM	Flow stages 1-7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: **ML46710**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **N/A**

7. UNIT or CA AGREEMENT NAME: **Prickly Pear**

8. WELL NAME and NUMBER: **Prickly Pear Unit State 4-36-12-15**

9. API NUMBER: **4300731227**

10. FIELD AND POOL, OR WILDCAT: **Wildcat**

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: **Bill Barrett Corporation**

3. ADDRESS OF OPERATOR: **1099 18th Street, Suite 2300** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 312-8168**

4. LOCATION OF WELL: FOOTAGES AT SURFACE: **505' FNL, 733' FWL** COUNTY: **Carbon**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWNW 36 12S 15E** STATE: **UTAH**

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT FROM 01/29/2007 - 02/04/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE *Matt Barber* DATE 2/6/2007

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FEB 07 2007

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 2/4/2007	Report # : 26	End Time	Description
Summary : Flowing well to flow back tank on a 128/64 choke, to hold psi down for Monday's operations.		6:00 AM	Flowing well to flow back tank on a 128/64 choke, to hold psi down for Monday's operations.

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 2/3/2007	Report # : 25	End Time	Description
Summary : Sl. Drill on wall cake. could not drill out CFP: #2 Flow well.		7:00 AM	SICP: 1125
		8:00 AM	TIH tag @ 7040 ft. Start foaming
		12:00 PM	Drill on wall cake from 7040 to CFP # 2 @ 7060 ft. could not drill out plug.
		1:00 PM	Circ hole clean. rig down swivel
		3:00 PM	POOH with tbg & Bit 64 stands
		11:59 PM	flow stages 1-12

CONFIDENTIAL

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 2/2/2007	Report # : 24	End Time	Description
Summary : Sl. Drill Composit frac Plugs. Shut in		5:00 AM	SI
		7:00 AM	TIH tag CFP#12 @ 5200 ft. no fill on plug. drill out.
		9:30 AM	TIH tag CFP #11 @ 5380 no fill on plug
		10:00 AM	TIH tag CFP # 10 @ 5820 no fill on plug.
		11:00 AM	TIH tag CFP # 9 @ 6000 FT. no fill on plug drill out
		12:00 PM	TIH tag CFP # 8 @ 6130 no flow change,
		1:00 PM	TIH tag CFP # 7 @ 6400 FCP: 550 psi on 2" open flow line
		2:00 PM	TIH tag CFP #6 @ 6560 FCP: 500 psi trace of sand
		3:00 PM	TIH tag CFP: 5 @ 6750 FCP: 600 psi
		4:00 PM	TIH tag CFP #4 @ 6885 no fill FCP: 600 psi on open 2" flow line.
		5:00 PM	TIH tag CFP # 3 @ 6935 no fill FCP: 600 psi.
		6:00 PM	Circ hole clean
		6:00 PM	SI

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 2/1/2007	Report # : 23	End Time	Description
Summary : Sl. PU Bit, Bit sub, Nipples, tbg. PU power swivel. drill CBP. SIFN.		7:00 AM	SICP: 0
		2:00 PM	PU 4-3/4" tricone bit. Weatherford pumpoff bit sub. pickup tbg. 5100 ft. Tag CBP
		2:30 PM	RU Weatherford Foam Unit.
		5:30 PM	Drill composite bridge plug
		6:00 PM	Shut in

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/31/2007	Report # : 22	End Time	Description
Summary : Flow stages 1-13. SI. EI kill plug. ND/NU BOP. unload tbg.		6:00 AM	Flow stages 1-13. FCP: 985 ft. recovered 314 bbl 14.5 hours avg. of 21.65 BPH CO2 high
		11:00 AM	flow stages 1-13
		1:00 PM	MIRU Duco WSU. and equipment.
		2:30 PM	MIRU BWWC EL. PU CBP RIH correlate to casing collars set composite bridge plug @ 5100 ft. POH RDMO EI.
		4:30 PM	Blow down casing 1300 psi. Nipple down Wellhead Inc. frac tree. Nipple up BOPs.
		6:00 PM	Unload 2-3/8 EUE N-80 tbg.
		6:00 PM	SI

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/30/2007	Report # : 21	End Time	Description
Summary : Flow stages 1-11. EL stage 12. frac #12. EL Stage 13. frac #13 RDMO HES frac and BWWC EL equipment. Flow stages 1-13		6:00 AM	Flow stages 1-11 FCP: 575 psi on 48 ck. recovered 264 bbl in 10.75 hours avg. of 24.55 BPH. CO2 high. 6166 bbl eft to recover.
		8:00 AM	Shut in for EL work
		10:00 AM	BWWC. EL stage 12 North Horn. PU HES CFP with 6 ft. perf gun RIH correlate to short jt. run to setting depth set CFP @ 6380 ft. PU perforate @ 5323-5329, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		11:30 AM	HES frac stage 12 North Horn 70Q foam frac. Load & Break @4,060 PSI @14.8 BPM. Avg. Wellhead Rate:14.22 BPM. Avg. Slurry Rate:6.15 BPM. Avg. CO2 Rate:7.61 BPM. Avg. Pressure:3,580 PSI. Max. Wellhead Rate:15.26 BPM. Max. Slurry Rate:7.79 BPM. Max. Co2 Rate:9.51 BPM. Max. Pressure:4,212 PSI. Total Fluid Pumped: 14,599 Gal. Total Sand in Formation:31,805 lb. (20/40 White Sand) BOC CO2 Downhole:60 tons. CO2 Coodown:7 tons. ISIP:3,150 PSI. Frac Gradient:1.03 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		12:25 PM	BWWC EL stage 13 North Horn. PU HES CFP with 10 ft. perf gun RIH correlate to short jt. run to setting depth set CFP @ ft. PU perforate N.H. @ 5140-5150, 2JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		1:45 PM	HES Frac stage 13 North horn 70Q foam . Load & Break @ 2,942 PSI @15.2 BPM. Avg. Wellhead Rate:18.9 BPM. Avg. Slurry Rate:8.23 BPM. Avg. CO2 Rate:9.96 BPM. Avg. Pressure:3,196 PSI. Max. Wellhead Rate:20.57 BPM. Max. Slurry Rate:10.4 BPM. Max. CO2 Rate:12.22 BPM. Max. Pressure:3,359 PSI. Tota Fluid Pumped:12,630 Gal. Total Sand in Formation: lb.(20/40 White Sand) BOC CO2 Downhole: tons. ISIP: PSI. Frac Gradient: psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		5:00 PM	Rig down Black Warrior EI and HES frac equipment. move off loc.
		11:59 PM	Flow stages 1-13

February 06, 2007 11:33 AM

REGULATORY COMPLETION SUMMARY



Bill Barrett Corporation

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/29/2007	Report # : 20	End Time	Description
Summary : Flow stages 1-8. EL gauge ring wellbore OK. POOH EL stage 9 & frac. Break down couldnt get Rate in formation. Reperf stage 9.. Break & Frac. Plug & Perf stage 10. Frac #10. EL stage 11. Frac #11 Flow stages 1-11		5:30 AM	Flow stages 1-8 FCP: 220 psi on 48 ck. recovered 369 bbl in 15.5 hours avg. of 23.80 BPH. CO2 High, light trace of sand. 4519 bbl left to recover
		8:25 AM	Black Warrior EL. Stage 9 North Horn.Run gauge ring. clean wellbore to 6160 ft. good for stage 9. POOH lay down G.ring. PU HES CFP with 6 ft. perf gun. RIH correlate to short jt. run to setting depth set CFP @ 6130 ft. PU perforate North Horn @ 6072-6078 2jspf, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.
		10:30 AM	HES Stage 9 70Q foam Frac. Load & Break @6020 PSI @5 BPM. increased rate to 15 BPM. pressure increased to max PSI. made attempts to open formation could not pump over 1.70 BPM. Flow casing to pit. attempted to break formation with no success at max psi at 1 BPM. shut down bleed off psi to 1500 psi for wire line work.
		11:30 AM	BWWC PU 10 ft. perf gun RIH correlate to short jt. run to perf depth check depth to casing collar Reperf stage 9 @ 6070-6080, 2JSPF, 180 phasing, .560 holes. POOH turn well to frac.
		12:30 PM	HES Stage 9 Load @ Break @4,461 PSI @7.6 BPM. Avg. Wellhead Rate:18.94 BPM. Avg. Slurry Rate:8.23 BPM. Avg. CO2 Rate:10.21 BPM. Avg. Pressure:3,884 PSI. Max. Wellhead Rate:20.71 BPM. Max. Slurry Rate:10.6 BPM. Max. CO2 Rate:13.34 BPM. Max. Pressure: 4,275 PSI. Total Fluid Pumped:20,802 Gal. Total Sand in Formation:52,023 LB. (20/40 White Sand) BOC CO2 Downhole:86 tons. CO2 Cooldown: 9 tons. ISIP:3,581 PSI. Frac Gradient:1.03 psi/ft. Successfully flushed wellbore with 50Q foam 50bbl over flush with 500 gal. fluid cap.
		3:00 PM	BWWC. EL stage 10 North Horn. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @. ft. Misrun crew forgot to put firing switch on setting tool. POOH made repairs RIH correlate to short jt. run to setting depth set CFP @ 6000 ft. PU perforate @ 5942-5946 & 5916-5922, 2JSPF. 180 phasing, 23 gram charges, .560 holes. POOH turn well over to frac.
		3:40 PM	HES Frac Stage 10 North Horn 70Q foam frac. Load & Break @4,768 PSI @15.1 BPM. Avg. Wellhead Rate:27.75 BPM. Avg. Slurry Rate:11.95 BPM. Avg. CO2 Rate: 15.27BPM. Avg. Pressure:5,224 PSI. Max. Wellhead Rate:30.45 BPM. Max. Slurry Rate: 15.28 BPM. Max. CO2 Rate:18.4 BPM. Max. Pressure:5,767 PSI. Total Fluid Pumped:14,366 Gal. Total Sand in Formation:39,928 lb. (20/40 White Sand) BOC CO2 Downhole:78 tons. CO2 Cooldown:8 tons. ISIP:3,660 PSI. Frac Gradient:1.06 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.
		5:00 PM	BWWC EL stage 11 North Horn. PU HES CFP with 9 ft. perf guns. RIH correlate to short jt. Run to setting depth set CFP @ 5820 FT. PU perforate N. H. @ 5758-5764 & 5654-5657, 2 JSPF, 180 phasing, 23 gram charge, .560 holes. POOH turn well over to frac.

February 06, 2007 11:33 AM

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 1/29/2007 Report # : 20

Summary :

End Time
6:00 PM

Description

HES Frac stage 11 Horth Horn 70Q foam Frac. Load & Break @5,862 PSI. @11.1 BPM. Avg. Wellhead Rate:27.8 BPM. Avg. Slurry Rate:12.14 BPM. Avg. CO2 Rate:14.39 BPM. Avg. Pressure:4,183 PSI. Max. Wellhead Rate: 29.21BPM. Max. Slurry Rate:15.27 BPM. Max. CO2 Rate:19.31 BPM. Max. Pressure:4,447 PSI. Total Fluid Pumped: 14,570Gal. Total Sand in Formation:55,924 lb. (20/40 White Sand) BOC CO2 Downhole:86 tons. CO2 Cooldown:8 tons. ISIP:3,393 PSI. Frac Gradient:1.03 psi/ft. Successfully flushed wellbore with 50Q foam 50 bbl over flush with 500 gal. fluid cap.

7:00 PM

Flow stages 1-11 start flow back.

11:59 PM

Flow start flow

February 06, 2007 11:33 AM

Report by Wellcore

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Bill Barrett Corporation
CONFIDENTIAL

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
		7. UNIT or CA AGREEMENT NAME: Prickly Pear
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Prickly Pear Unit State 4-36-12-15	
2. NAME OF OPERATOR: Bill Barrett Corporation		9. API NUMBER: 4300731227
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 312-8168	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 505' FNL, 733' FWL		COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 15E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Weekly Activity Reports</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
WEEKLY COMPLETION ACTIVITY REPORT FROM 02/05/2007 - 02/08/2007.

NAME (PLEASE PRINT) <u>Matt Barber</u>	TITLE <u>Permit Analyst</u>
SIGNATURE <u><i>Matt Barber</i></u>	DATE <u>2/21/2007</u>

(This space for State use only)

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REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 2/8/2007	Report # : 26	End Time	Description
Summary : FCP: 450 psi on open 2" flow line. Top Kill TIH with production string. land. ND/NU Tree. flow tbg. Rig down WSU. SI. turn well over to production.		7:00 AM	FCP: 450.
		7:30 AM	Top kill casing with 70 bbl KCL water.
		8:30 AM	TIH with 2-3/8" tbg collar, one jt, XN nipple one jt. X nipple, TIH with tbg out of derrick.
		9:30 AM	POOH with 2-3/8 tbg. lay down 60 joints.
		1:00 PM	land tbg on tbg hanger. Nipple down BOP, NU tree
		2:00 PM	Rig down well service unit
		4:00 PM	flow tbg
		4:00 PM	Shut in

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 2/7/2007	Report # : 29	End Time	Description
Summary : Well is flowing to flow back tank, on a 64/64 choke. Make-up fishing BHA. Top kill well. Strip in hole. Try to latch fish. Top kill well. Strip out of well. LD BHA with NO fish. Cut-lip guide is beveled to inside. Discuss options with Denver. Leave well flowing to flow back tank.		7:00 AM	Flowing Stage #1 - #13, for clean-up. As of 07:00, FCP- 455#, 64/64 choke, FLT- 69*, 3- BWPH, 2123- BWRAF. Crew travel to location.
		9:00 AM	Caliper, tally, and drift BHA. Make-up Weatherford 4-11/16" overshot w/ 2-3/8 basket grapple, (Cutrite on control), extension, top sub, x-over, Lubricated bumper sub, Hydraulic jars, x-over, 8" 2-3/8 tubing pup.
		11:30 AM	Kill well with 70 bbls. TIH with fishing BHA, and 2-3/8 tubing to fish top @ 7055'.
		12:00 PM	PU, and RU power swivel. Break circulation w/ foam unit.
		1:00 PM	Try to wash over, and catch fish @ 7055'.
		3:30 PM	Hang back power swivel, and strip out of hole w/ 80 stands, of 2-3/8".
		4:00 PM	Top kill well with 70 bbls.
		5:00 PM	Finish TOOH with fishing tools. No fish. Cut-lip guide is beveled to inside. Discuss options with Denver. Secure well. Leave flowing to flow back tank on a 64/64 choke. Pumped 225 bbls, and recovered 275 bbls. Fish left in hole. Bit stuck on 2nd CFP @ 7060'. Fish is 4-3/4 bit, pump-off bit sub w/ stabilizer, 3' of 2-3/8" tubing. Fish top @ 7055'.
		6:00 AM	FCP- 415#, 64/64 choke, FLT- 63*, 1- BWPH, 2170- BWRAF.

REGULATORY COMPLETION SUMMARY



Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 2/6/2007	Report # : 28	End Time	Description
Summary : FCP- 480#. Top kill tubing with 10 bbls of completion fluid. Strip out of hole with 15 stds. Top kill casing with 70 bbls of completion fluid. Finish TOOH with 25 stds. recovered 27' of last joint in hole. Was parted. 3' of joint is left on expendable bit sub. Discussed options with Denver. Ordered fishing tools from Weatherford. Would not be on location till 16:00. SD rig. Will start in AM. Leave well flowing to flow back tank, on a 128/64 choke.		7:00 AM	FCP- 480#, 64/64 choke, FLT- 69*, 4- BWPH, 2075- BWRAF. Crew travel to location.
		7:15 AM	Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today.
		10:00 AM	RU pump lines, and prime up pump. Pump 10 bbls of completion fluid, down tubing @ 2.5 bpm. Equalize Washington head. Strip out of hole with 15 stds of 2-3/8 4.7# N80 EUE 8rd tubing. SWI. Pump 10 bbls down tubing, and 70 bbls down casing, @ 4 bpm. Well was static. Strip out of hole with 25 stds of 2-3/8, and last jt was parted.
		12:00 PM	Flow well to flow back tank on a 128/64 choke. Had recovered 27' of last joint in hole. 3' is left on expendable bit sub. Structural break, no fire is indicated. Discussed options with Denver. Orderd out fishing tools from Weatherford. Tools wil not be on location till 16:00. Released rig crew.
		6:00 AM	Flowing well to flow back tank on a 128/64 choke. 04:00, FCP- 455#, 64/64 choke, FLT- 66*, 2- BWPH, 2117- BWRAF, CO2- 5%.

Well Name : Prickly Pear State #4-36-12-15

API : 43-007-31227

Area : West Tavaputs

Ops Date : 2/5/2007	Report # : 27	End Time	Description
Summary : As of 04:00, FCP- 500#, 64/64 choke, FLT- 68*, 4- BWPH, 2066- BWRAF, CO2- 4% . Holding psi down for Monday's operations.		6:00 AM	2-4-2007 Flowing back Stage #1 - #13.
			06:00, FCP- 555#, 64/64 choke, FLT- 67*, 2- BWPH, 2014- BWRAF.
			12:00, FCP- 540#, 64/64 choke, FLT- 72*, 3- BWPH, 2027- BWRAF.
			18:00, FCP- 510#, 64/64 choke, FLT- 68*, 3- BWPH, 2046- BWRAF.
			24:00, FCP- 510#,64/64 choke, FLT- 69*, 2- BWPH, 2057- BWRAF. 2-5-2007 04:00, FCP- 500#, 64/64 choke, FLT- 68*, 4- BWPH, 2068- BWRAF.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML46710
2. NAME OF OPERATOR: Bill Barrett Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Prickly Pear
4. LOCATION OF WELL FOOTAGES AT SURFACE: 505' FNL, 733' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 36 12S 15E		8. WELL NAME and NUMBER: Prickly Pear Unit State 4-36-12-15
		9. API NUMBER: 4300731227
		10. FIELD AND POOL, OR WILDCAT: Wildcat - Wasatch/Mesaverde
		COUNTY: Carbon
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>First Sales</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
This sundry is being submitted as notice of first sales on February 9, 2007.

NAME (PLEASE PRINT) <u>Tracey Fallang</u>	TITLE <u>Environmental/Regulatory Analyst</u>
SIGNATURE <u><i>Tracey Fallang</i></u>	DATE <u>3/5/2007</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML46710

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT or CA AGREEMENT NAME
Prickly Pear/UTU-079487

8. WELL NAME and NUMBER:
Prickly Pear U State 4-36-12-15

9. API NUMBER:
4300731227

10 FIELD AND POOL, OR WILDCAT
Wildcat/Wasatch-Mesaverde

11. QTR/QTR. SECTION, TOWNSHIP, RANGE,
MERIDIAN:
NWNW 36 12S 15E

12. COUNTY
Carbon

13. STATE
UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK:
NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 312-8134

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 505' FNL, 733' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

14. DATE SPURRED: 9/26/2006
15. DATE T.D. REACHED: 10/13/2006
16. DATE COMPLETED: 2/7/2007
ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
7,149' GL

18. TOTAL DEPTH: MD 7,600 TVD 7,600
19. PLUG BACK T.D.: MD 7,571 TVD 7,571
20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE MD 7,060
PLUG SET: Composite Frac TVD 7,060

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo - HRI/SD/DSN, Borehole Compensated Sonic Delta T, CBL/GR/CL, mud log

23.
WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 J-55	36#	0	1,057		HLC 440	158	Surface	
7 7/8"	5 1/2 I-80	17#	0	7,574		Prem 30 1,320	381	420'	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5,260							

26. PRODUCING INTERVALS **NHMND**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) North Horn	5,140	6,511		
(B) Mesaverde	6,660	7,288		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
7,282 7,288	0.56	12	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
7,121 7,171	0.56	36	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
6,984 6,994	0.56	20	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
6,896 6,903	0.56	14	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7282' - 7288'	70% CO2 foam frac: 80 tons CO2; 521 bbls total fluid; 36,894 # 20/40 Ottawa sand
7121' - 7171'	70% CO2 foam frac: 122 tons CO2; 809 bbls total fluid; 91,163# 20/40 Ottawa sand
6984' - 6994'	70% CO2 foam frac: 87 tons CO2; 536 bbls total fluid; 56,000# 20/40 Ottawa sand (cont. attached)

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____

30. WELL STATUS:
Producing

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/9/2007		TEST DATE: 2/16/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,727	WATER - BBL: 27	PROD. METHOD: Flowing
CHOKE SIZE: 29/64	TBG. PRESS. 622	CSG. PRESS. 990	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 2,727	WATER - BBL: 27	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Wasatch	2,888
				North Horn	4,924
				Dark Canyon	6,638
				Price River	6,870

35. ADDITIONAL REMARKS (Include plugging procedure)

Copies of logs already submitted. Fish consisting of bit, bit sub and 3' of tubing stuck in hole, top of fish at 7055'.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Tracey Fallang TITLE Environmental/Regulatory Analyst
 SIGNATURE *Tracey Fallang* DATE 3/13/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940

27. PERFORATION RECORD (cont.)					28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)							
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS	AMOUNT AND TYPE OF MATERIAL							
6896'	6903'	0.56"	14	Open	Stg 4	70% CO2 foam frac:	75	tons CO2	639	bbls total fluid	39,645#	20/40 White Sand
6839'	6869'	0.56"	30	Open	Stg 5	70% CO2 foam frac:	126	tons CO2	700	bbls total fluid	90,767#	20/40 White Sand
6660'	6690'	0.56"	30	Open	Stg 6	70% CO2 foam frac:	203	tons CO2	941	bbls total fluid	140,500#	20/40 White Sand
6481'	6511'	0.56"	22	Open	Stg 7	70% CO2 foam frac:	110	tons CO2	669	bbls total fluid	76,300#	20/40 White Sand
6344'	6354'	0.56"	20	Open	Stg 8	70% CO2 foam frac:	66	tons CO2	968	bbls total fluid	24,880#	20/40 White Sand
6072'	6078'	0.56"	12	Open	Stg 9	70% CO2 foam frac:	86	tons CO2	832	bbls total fluid	52,023#	20/40 White Sand
5916'	5946'	0.56"	20	Open	Stg 10	70% CO2 foam frac:	78	tons CO2	554	bbls total fluid	39,928#	20/40 White Sand
5654'	5764'	0.56"	18	Open	Stg 11	70% CO2 foam frac:	86	tons CO2	525	bbls total fluid	55,924#	20/40 White Sand
5323'	5329'	0.56"	12	Open	Stg 12	70% CO2 foam frac:	60	tons CO2	603	bbls total fluid	31,805#	20/40 White Sand
5140'	5150'	0.56"	20	Open	Stg 13	70% CO2 foam frac:	71	tons CO2	464	bbls total fluid	39,865#	20/40 White Sand

*Depth intervals for frac information same as perforation record intervals.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731227	Prickly Pear Unit State 4-36-12-15		NWNW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
C	15663	<u>16206</u>	9/26/2006		<u>6/26/07</u>		
Comments: BLM added this well to a Participating Area, retroactively effective back to 2/16/06. <div style="text-align: center;"><u>WSMVD</u></div>							

CONFIDENTIAL

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang

Name (Please Print)

Signature

Regulatory Analyst

Title

6/26/2007

Date

RECEIVED

JUN 26 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

MAY 02 2007

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Initial Wasatch-Mesaverde Participating Area "C"
Prickly Pear Unit
Carbon County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde Formation Participating Area "C", Prickly Pear Unit, UTU79487C, is hereby approved effective as of February 16, 2006, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "C" results in an Initial Participating Area of 160.00 acres and is based upon the completion of Well No. 36-6-12-15, API No. 4300731018 located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 36, Township 12 South, Range 15 East, SLM&B, State Unit Tract No. 31, on State Lease ML46710, as a well capable of producing unitized substances in paying quantities.

14909

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "C", Prickly Pear Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

also 4-36-12-15
43007 31227 entity 15663

RECEIVED

MAY 09 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO
3180
UT-922

November 20, 2008

Doug Gundry-White
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Re: Initial Consolidated Wasatch-Mesaverde
Formation PA "A,B,C,D,E" Prickly Pear Unit
Carbon County, Utah

Dear Mr. Gundry-White:

The Initial Consolidated Wasatch-Mesaverde Formation PA "A,B,C,D,E", Prickly Pear Unit, CRS No. UTU79487H, AFS No. 892000905H, is hereby approved effective as of October 1, 2007, pursuant to Section 11 of the Prickly Pear Unit Agreement, Carbon County, Utah.

surface location 35 T12S R15E

The Initial Consolidated Wasatch-Mesaverde Formation PA "A,B,C,D,E" results in an Initial Participating Area of 5,120.00 acres and is based upon the completion of Well No. 10-26D-12-15, API No. 4300731284, bottom hole location in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26, Township 12 South, Range 15 E, SLB&M, Unit Tract No. 18, Lease No. UTU73896, as a well capable of producing unitized substances in paying quantities.

16206 to 14794

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Consolidated Wasatch-Mesaverde Formation Participating Area "A,B,C,D,E", Prickly Pear Unit, and the effective date.

14800 to
4794 { *A/so: Sec 25 T12S R15E*
4300730954 PPU Fed 7-25
4300731259 PPU Fed 4-25D-12-15

6206 to
14794 { *Sec 35 T12S R15E*
4300731283 PPU Fed 2-35-12-15
4300731285 PPU Fed 4-35-12-15

Sincerely,

Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED *16206 to* *Sec 36 T12S R15E*
14794 { *4300731018 PPU St 36-06*
4300731227 PPU St 4-36-12-15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N
 Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8134

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731018	Prickly Pear Unit State #36-06		SENW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16206	14794				10/1/2007	

Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit.
WSMVD 12/03/08

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300731227	Prickly Pear Unit State #4-36-12-15		NWNW	36	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	16206	14794				10/1/2007	

Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit.
WSMVD 12/03/08

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300730954	Prickly Pear Unit Federal #7-25-12-15		SWNE	25	12S	15E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14800	14794				10/1/2007	

Comments: Change based on BLM approval to consolidate the WSMVD in to the Prickly Pear unit.
WSMVD 12/03/08

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Tracey Fallang
 Name (Please Print) _____
Tracey Fallang
 Signature _____
 Regulatory Analyst 12/2/2008
 Title Date

RECEIVED
DEC 03 2008

(5/2000)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
--	---

CA No.		Unit: Prickly Pear		WELL NAME	SEC	TWN	RNG	API NO.	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List												

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	7	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15	7	120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	7	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15	7	120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15	8	120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	8	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	8	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	8	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	7	120S	150E	4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	7	120S	150E	4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15	7	120S	150E	4300750187		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	7	120S	150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15	7	120S	150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15	7	120S	150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	7	120S	150E	4300750191		Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-18D-12-15	7	120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7	120S	150E	4300750226		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-7D-12-15	7	120S	150E	4300750227		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7	120S	150E	4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7	120S	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	7	120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-8D-12-15	8	120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8	120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8	120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8	120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8	120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8	120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8	120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8	120S	150E	4300750263		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8	120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	8	120S	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15	8	120S	150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	8	120S	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15	8	120S	150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	8	120S	150E	4300750269		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15	8	120S	150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15	8	120S	150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	8	120S	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15	8	120S	150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15	9	120S	150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15	9	120S	150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15	9	120S	150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15	9	120S	150E	4300750277		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-9D-12-15	9	120S	150E	4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15	9	120S	150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15	9	120S	150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15	9	120S	150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	9	120S	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298		Federal	Federal	GW	APD

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7	120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7	120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7	120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7	120S	150E	4300750314		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7	120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7	120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7	120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7	120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7	120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9	120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9	120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9	120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9	120S	150E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9	120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9	120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15	9	120S	150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9	120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9	120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9	120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9	120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9	120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9	120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9	120S	150E	4300750346		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	Federal	GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	Federal	GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9	120S	150E	4300750192	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2A-16D-12-15	9	120S	150E	4300750193	14794	State	Federal	GW	OPS
PRICKLY PEAR US 2-16D-12-15	9	120S	150E	4300750194	14794	State	Federal	GW	OPS
PRICKLY PEAR UF 9A-9D-12-15	9	120S	150E	4300750196	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10-9D-12-15	9	120S	150E	4300750197	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 10A-9D-12-15	9	120S	150E	4300750198	14794	Federal	Federal	GW	OPS

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9	120S	150E	4300750199	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9	120S	150E	4300750200	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9	120S	150E	4300750201	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9	120S	150E	4300750203	14794	Federal	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9	120S	150E	4300750204	14794	Federal	Federal	GW	OPS
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794	Federal	Federal	GW	P
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794	State	State	GW	P
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794	State	State	GW	P
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794	Federal	Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	State	GW	P
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	State	GW	P
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	Federal	GW	P
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	Federal	GW	P
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	Federal	GW	P
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	Federal	GW	P
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	Federal	GW	P
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	Federal	GW	P
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	Federal	GW	P
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794	Federal	Federal	GW	P
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794	Federal	Federal	GW	P
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794	Federal	Federal	GW	P
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794	Federal	Federal	GW	P
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794	State	State	GW	P
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794	State	State	GW	P
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794	State	State	GW	P
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794	Federal	Federal	GW	P
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794	Federal	Federal	GW	P
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794	Federal	Federal	GW	P
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794	Federal	Federal	GW	P
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794	Federal	Federal	GW	P
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794	Federal	Federal	GW	P
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794	Federal	Federal	GW	P
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794	Federal	Federal	GW	P
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794	Federal	Federal	GW	P
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794	Federal	Federal	GW	P
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794	Federal	Federal	GW	P
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794	Federal	Federal	GW	P
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794	Federal	Federal	GW	P
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794	Federal	Federal	GW	P
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794	Federal	Federal	GW	P
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794	Federal	Federal	GW	P
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794	Federal	Federal	GW	P
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794	Federal	Federal	GW	P
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794	Federal	Federal	GW	P
PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794	Federal	Federal	GW	P
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794	Federal	Federal	GW	P
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794	Federal	Federal	GW	P
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794	Federal	Federal	GW	P
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794	State	State	GW	P
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794	State	State	GW	P
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794	State	State	GW	P
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794	State	State	GW	P
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794	State	State	GW	P
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794	State	State	GW	P
PPU FED 10-7D-12-15	7	120S	150E	4300731470	14794	Federal	Federal	GW	P
PPU FED 15-7D-12-15	7	120S	150E	4300731471	14794	Federal	Federal	GW	P
PPU FED 9-7D-12-15	7	120S	150E	4300731472	14794	Federal	Federal	GW	P
PPU FED 16-7D-12-15	7	120S	150E	4300731473	14794	Federal	Federal	GW	P
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794	State	State	GW	P
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794	State	State	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794	State	State	GW	P
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794	State	State	GW	P
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794	State	State	GW	P
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794	State	State	GW	P
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794	State	State	GW	P
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794	State	State	GW	P
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794	State	State	GW	P
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794	State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8	120S	150E	4300750059	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15	8	120S	150E	4300750060	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15	8	120S	150E	4300750061	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15	8	120S	150E	4300750062	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794	Federal	Federal	GW	P

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)

Effective 1/1/2014

Prickly Pear Unit

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8	120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8	120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8	120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8	120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8	120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8	120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8	120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8	120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9	120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9	120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794	Federal	Federal	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER: (see attached well list)
PHONE NUMBER: (713) 659-3500		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY:
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2014</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.
1001 Fannin, Suite 800
Houston, Texas 77002
713-659-3500
(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION
Duane Zavadil NAME (PLEASE PRINT)
[Signature] SIGNATURE
Senior Vice President -
EH&S, Government and Regulatory Affairs N2165

ENERVEST OPERATING, LLC
RONNIE L YOUNG NAME (PLEASE PRINT)
[Signature] SIGNATURE
DIRECTOR - REGULATORY N4040

NAME (PLEASE PRINT) RONNIE YOUNG TITLE DIRECTOR - REGULATORY
SIGNATURE [Signature] DATE 12/10/2013

(This space for State use on) **APPROVED**
JAN 28 2014 4-PM
DIV. OF OIL, GAS & MINING
[Signature]

RECEIVED
JAN 07 2014

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349		Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225	Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794	Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470	Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470	Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794	State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794	Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794	Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	GW	P	

UDOGM CHANGE OF OPERATOR WELL LIST

STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794	State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794	Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794	State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068	Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103	Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470	Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470	Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470	Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470	Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069	State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470	Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224	Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692	Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794	Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794	Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR